

Stack- und Zellkonzepte für die SOFC

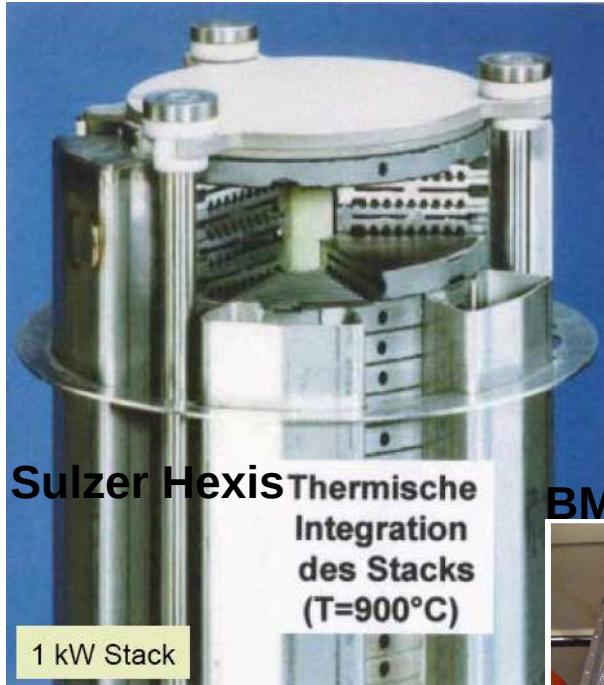
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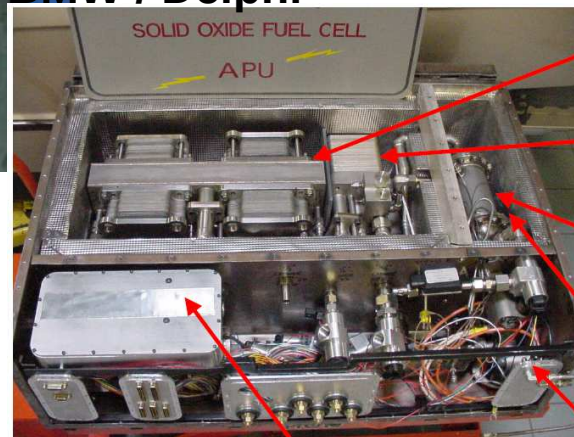
Institut für Werkstoffe der Elektrotechnik



Stack- und Zellkonzepte



BMW / Delphi



BMW Group

Luft-Gebläse
Reaktionsluft und
Kühlluft

Brennstoffzellen-Stack
Erzeugung elektrischer Energie
aus Reformat (H₂ und CO)

Waste Energy Recovery
Restgasverbrennung,
Aufheizung Reaktionsluft

Hauptreformer
Aufheizung Stack,
Erzeugung von Reformat
(20% H₂, 20% CO, 3% CH₄, Rest N₂)

Mikroreformer
Start Hauptreformer

Kraftstoff-
versorgung



Siemens-Westinghouse

thermodynamic efficiency

$$\eta_{th} = \frac{\Delta G}{\Delta H} = 1 - \frac{T\Delta S}{\Delta H}$$

electrochemical efficiency

$$\eta_{el} = \frac{U_{cell}}{U_{th}} = -\frac{nFU_{cell}}{\Delta G}$$

fuel utilization

$$\beta_f = \frac{\text{used fuel}}{\text{provided fuel}}$$

cell voltage and internal resistance

$$U_{cell} = U_0 - R_{cell} \cdot I_{cell} = U_0 - I_{cell} \cdot \sum_k R_{cell,k}$$

$$\sum_k R_{cell,k} = R_{cathode} + R_{electrolyte} + R_{anode} + R_{contact}$$

fuel efficiency

$$\eta_f = \frac{I}{I_m}$$

reforming efficiency

$$\eta_{ref} = \frac{\Delta H}{\Delta H_{fuel}}$$

el. system efficiency

$$\eta_{elS} = \frac{W_{el}}{nFU_{cell}}$$

electrical system efficiency

$$\eta_{electrical} = \eta_{th} \cdot \eta_{el} \cdot \eta_f \cdot \beta_f \cdot \eta_{Ref} \cdot \eta_{elS} = \frac{\text{produced electrical energy}}{\text{provided chemical energy}}$$

thermal system efficiency

$$\eta_{thermal} = \frac{\text{usable heat}}{\text{provided chemical energy}}$$

total efficiency

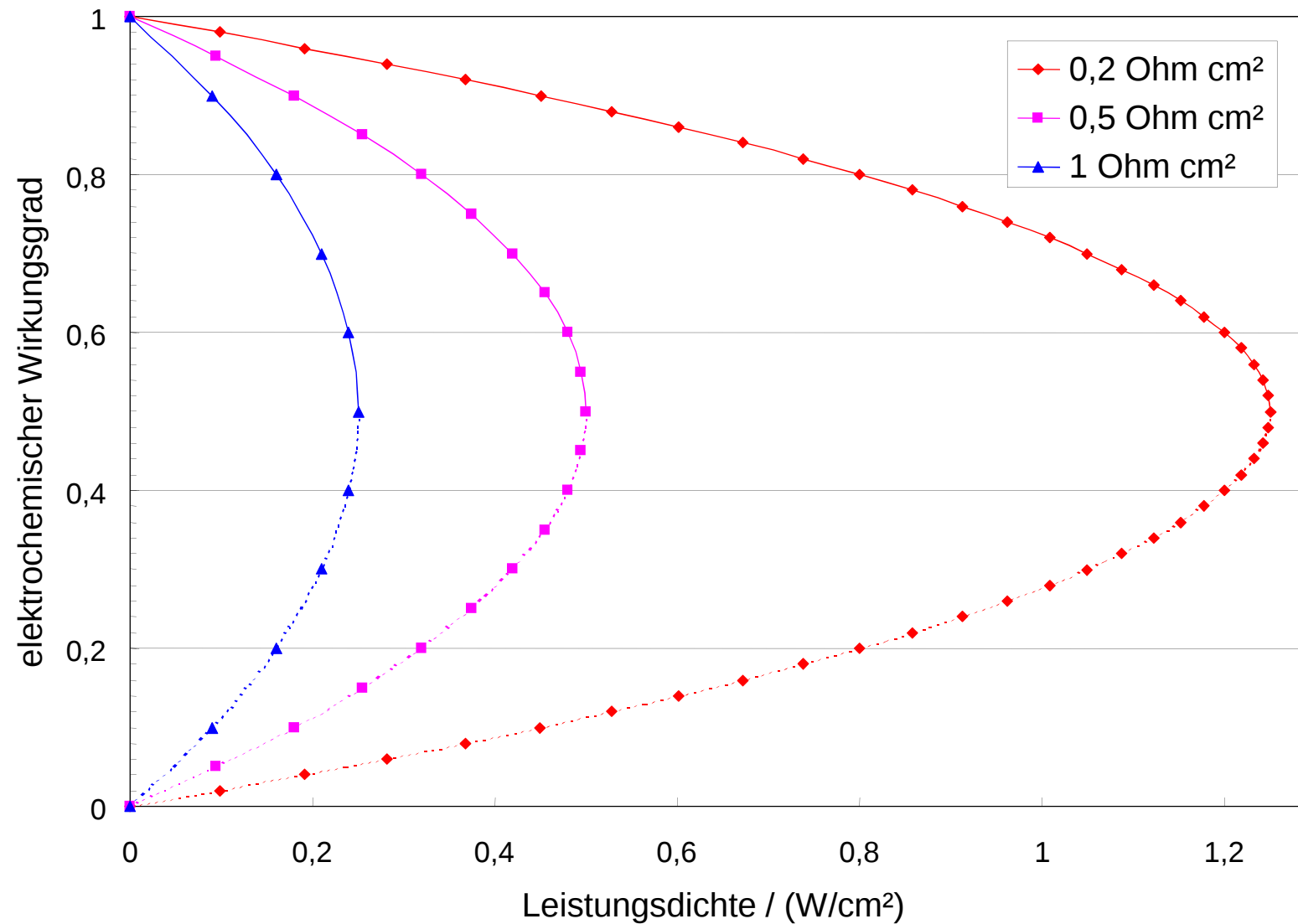
$$\eta_{tot} = \eta_{electrical} + \eta_{thermal}$$

single cell ... stack

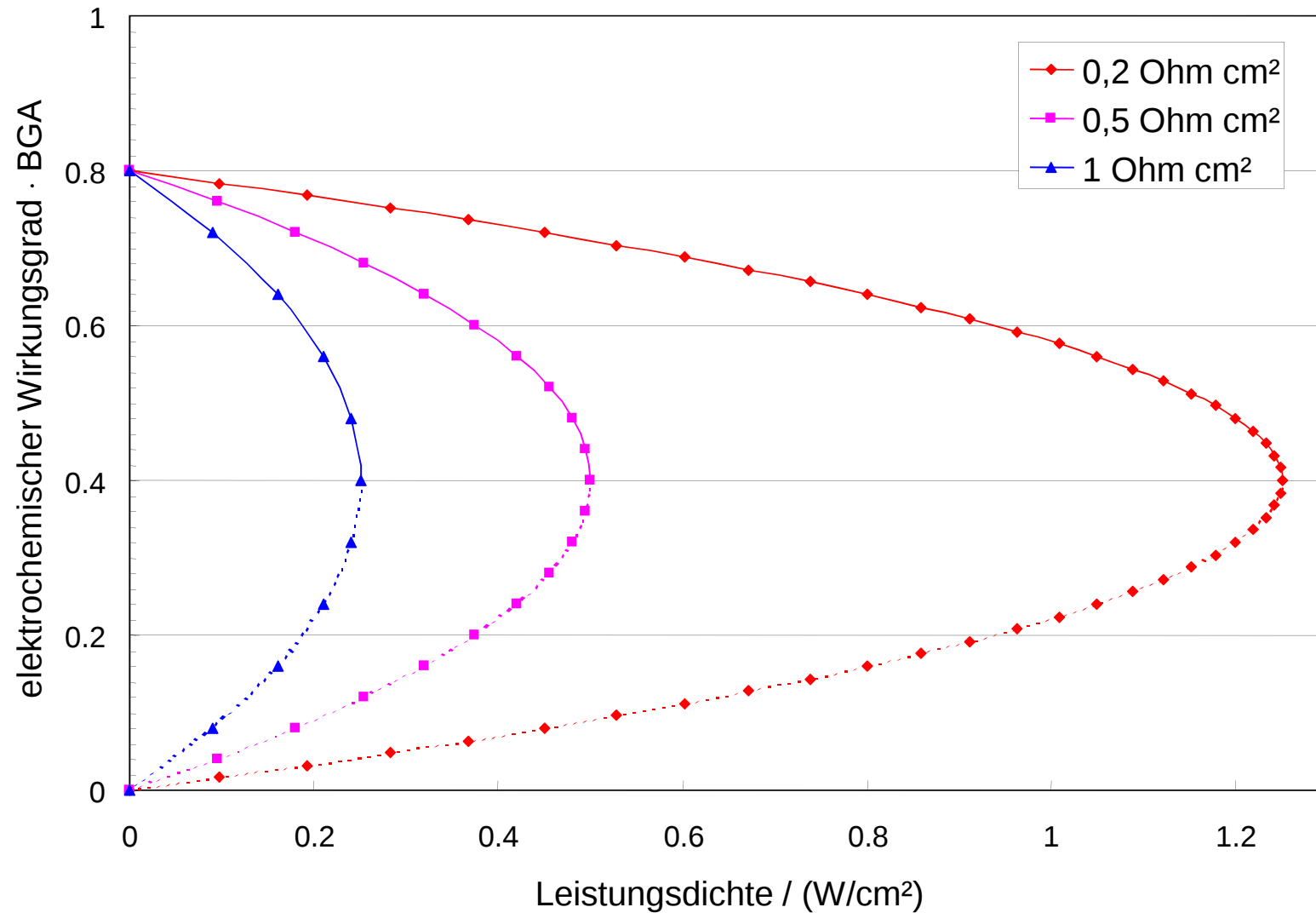
system (el. p.)

CHP-system

Elektrochemischer Wirkungsgrad in Abhängigkeit der Leistungsdichte

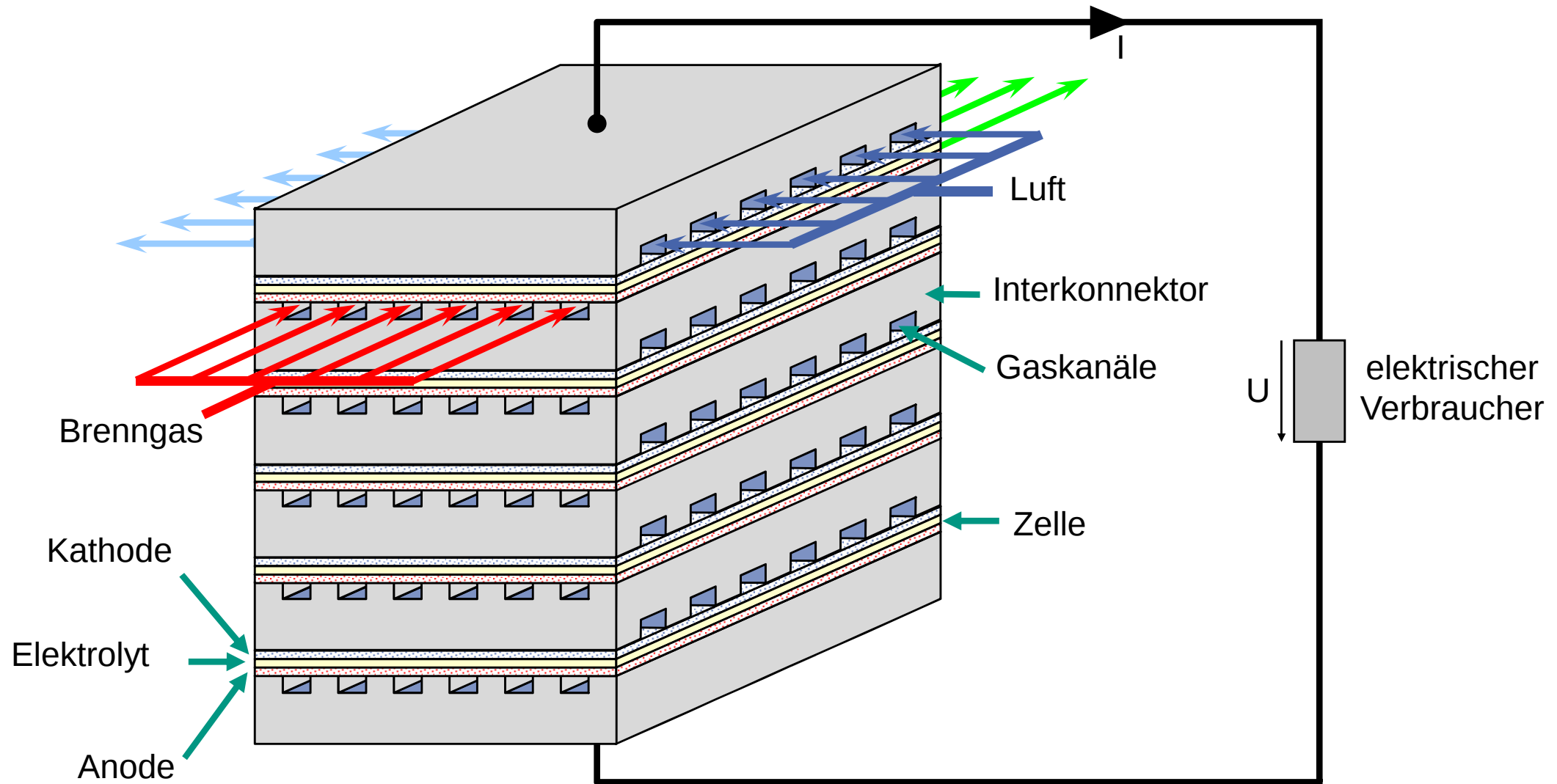


Stack-Wirkungsgrad ($\beta_f \cdot \eta_{el}$) in Abhängigkeit der Leistungsdichte

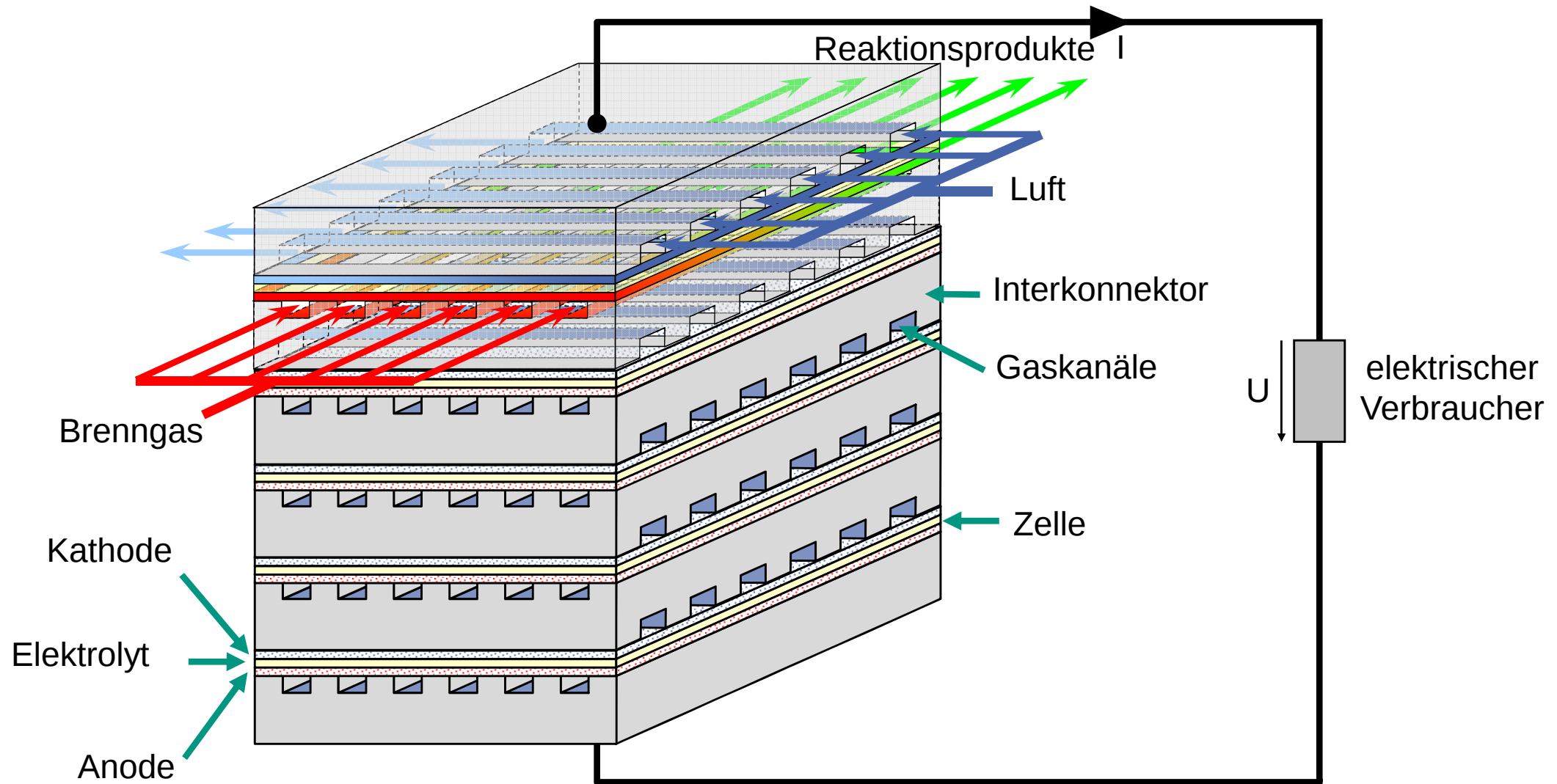


**Brenngas-
ausnutzung: 80%**
($\eta_f = 1$)

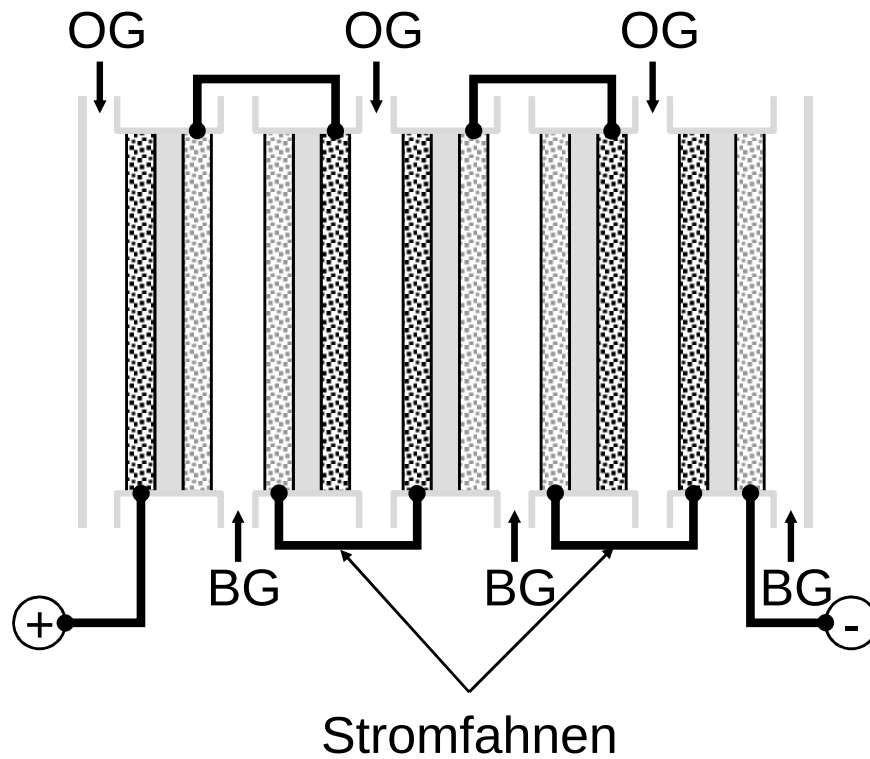
Planarer Brennstoffzellen-Stack



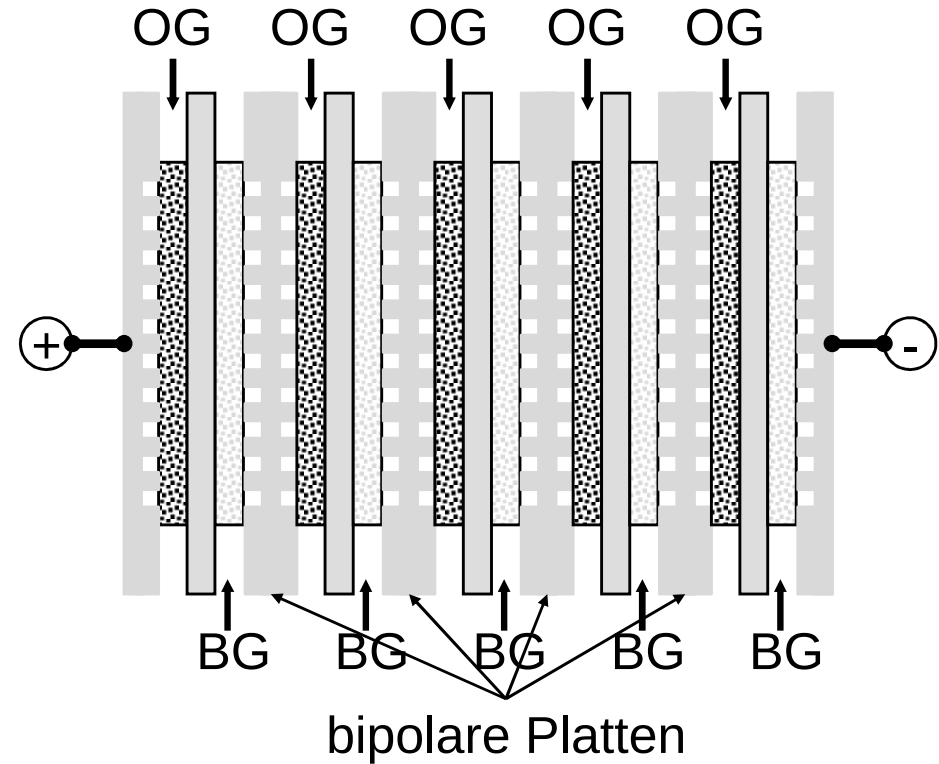
Betriebsbedingungen im Stack



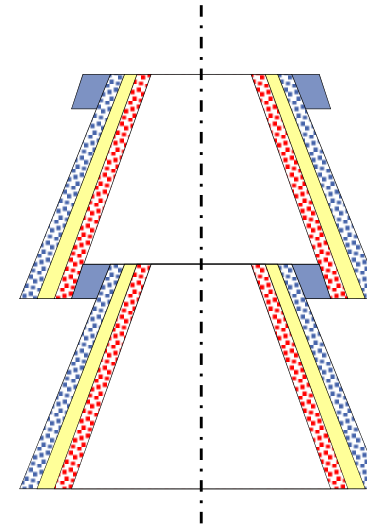
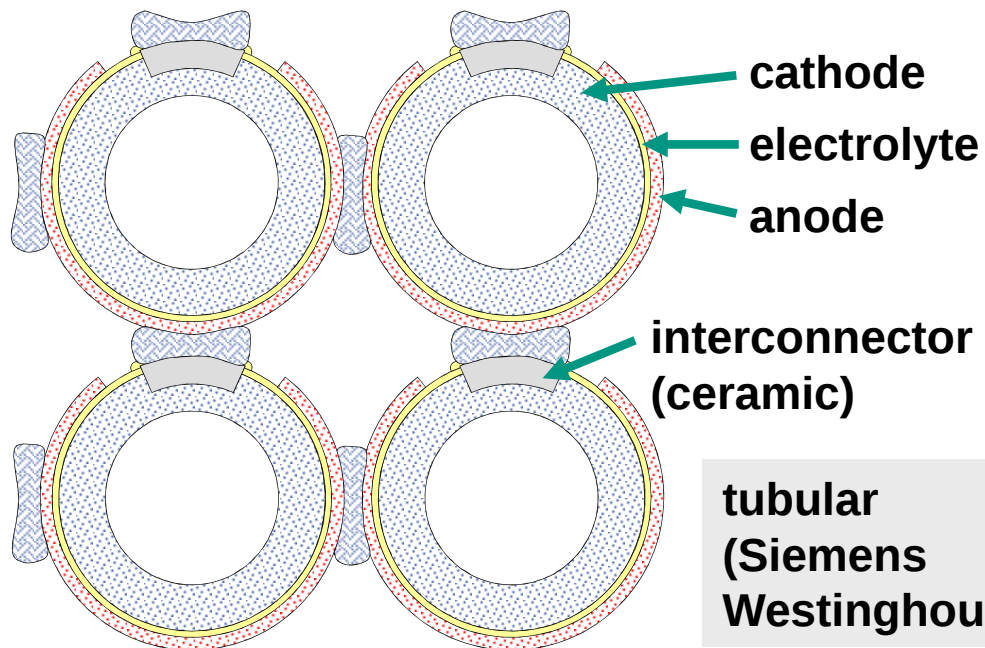
monopolar



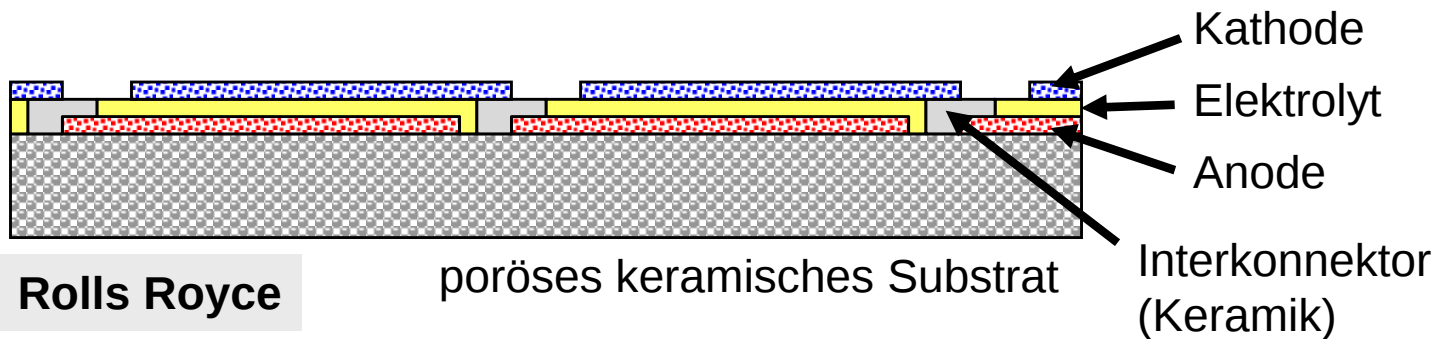
bipolar



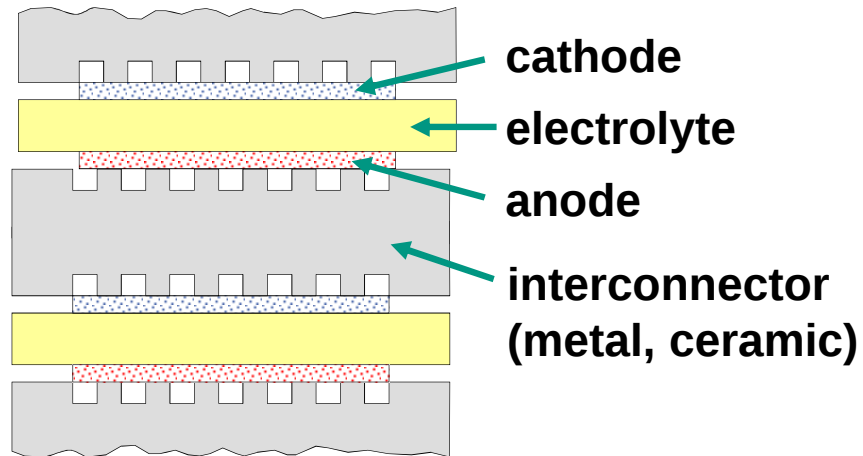
SOFC Stack-Designs („monopolar“)



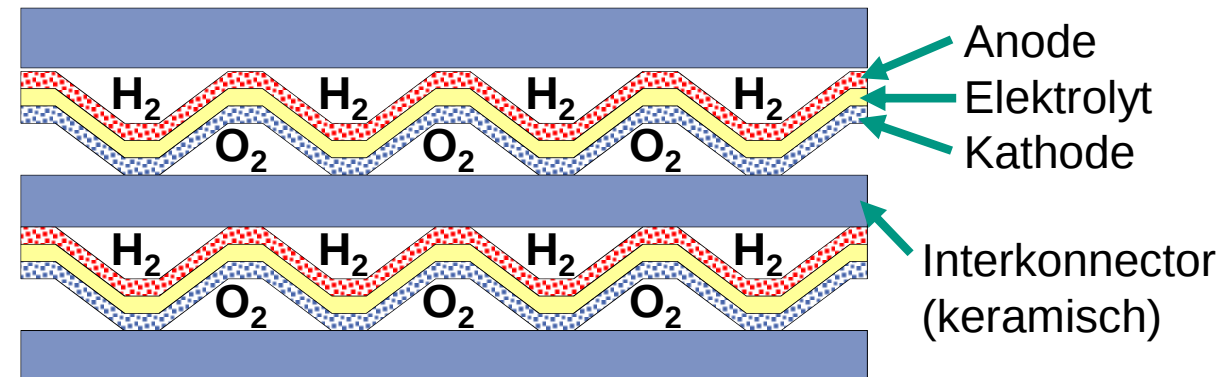
tubular
(Mitsubishi
Heavy
Industries)



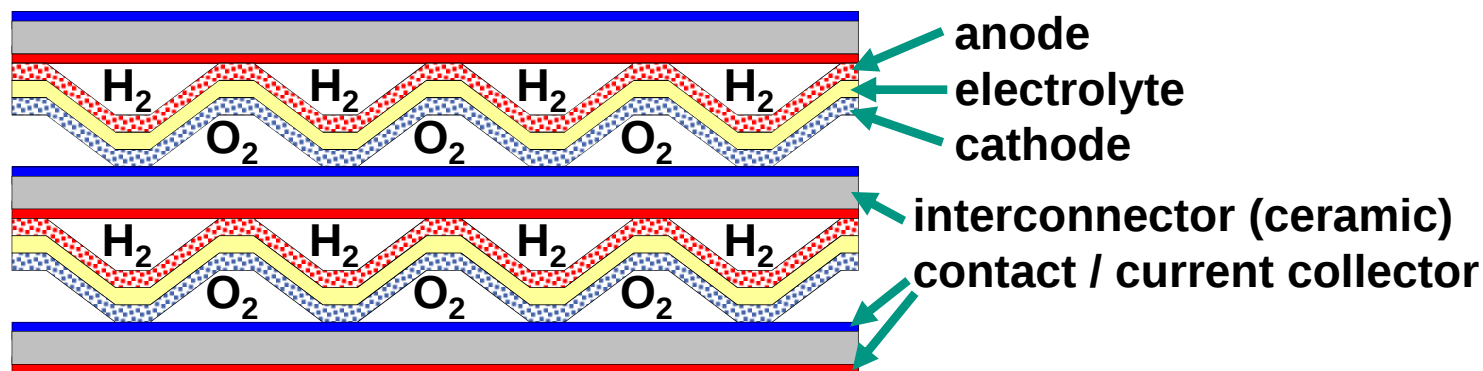
SOFC Stack-Designs („bipolar“)



planar (Sulzer)



Mitsubishi Heavy Industries



monolithic (Argonne National Laboratory)

Solid Oxide Fuel Cell

SOFC-Concepts

electrolyte supported

- Murata
- Tonen
- MHI
- Ceramtec
- Siemens
- Dornier
- H.C. Starck (ECN / InDEC)
- Sulzer
- Ceramic Fuel Cells Ltd.
- Mitsubishi Materials
- Toho Gas
- Bloom Energy

electrode supported

- Siemens-Westinghouse
- Fuji Electric
- Allied Signal/Honeywell
- Global Thermoelectric (FZ-Jülich)
- Delphi (PNNL)
- Ceramtec (FZ-Jülich)
- Saint-Gobain (FZ-Jülich)
- H.C. Starck (ECN / InDEC)
- Topsoe Fuel Cells (Risoe)
- Kyocera
- Ceramic Fuel Cells Ltd.

GTL* supported

- Westinghouse
- MHI
- Rolls Royce
- DLR
- Topsoe Fuel Cells (Risoe)
- Plansee (FZ-Jülich)

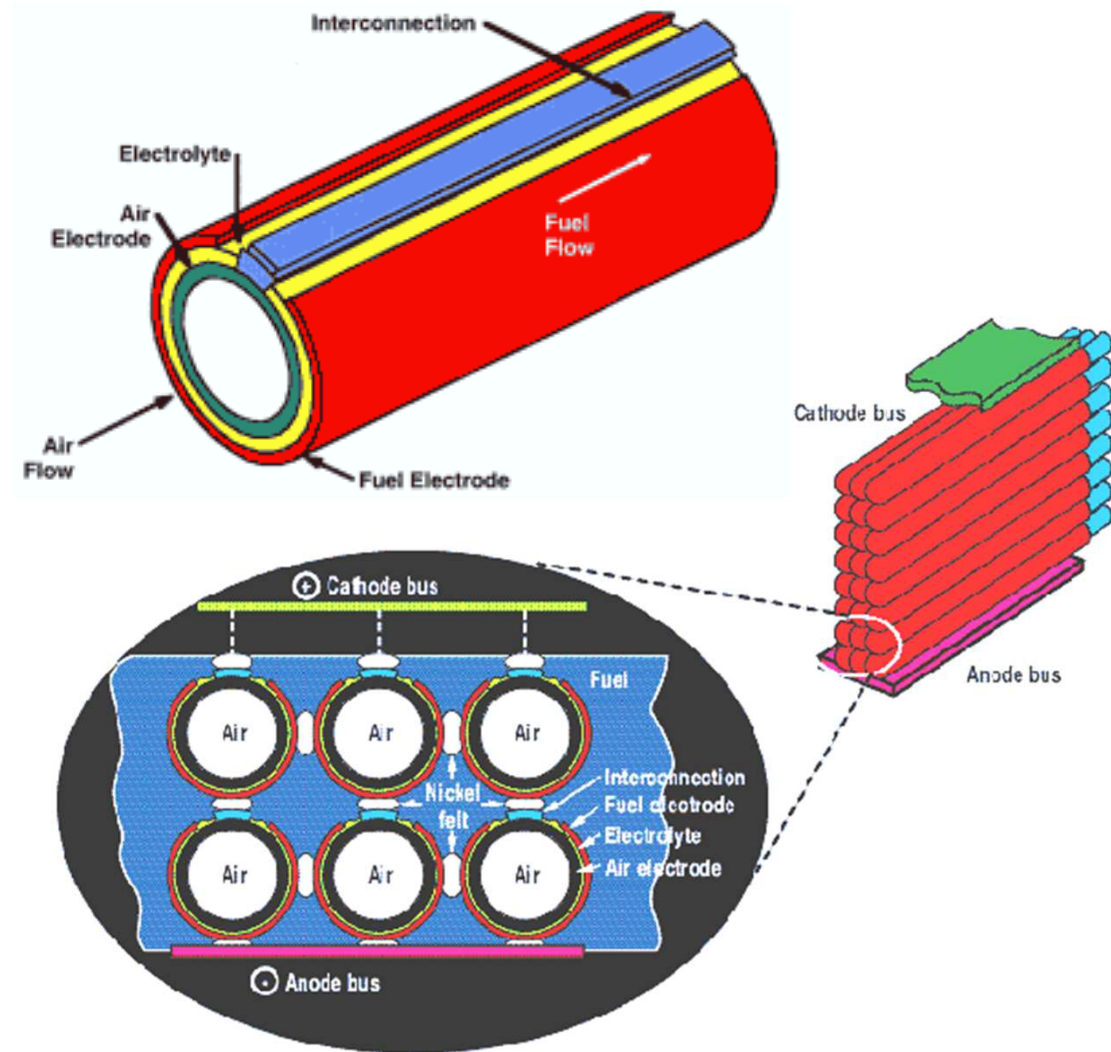
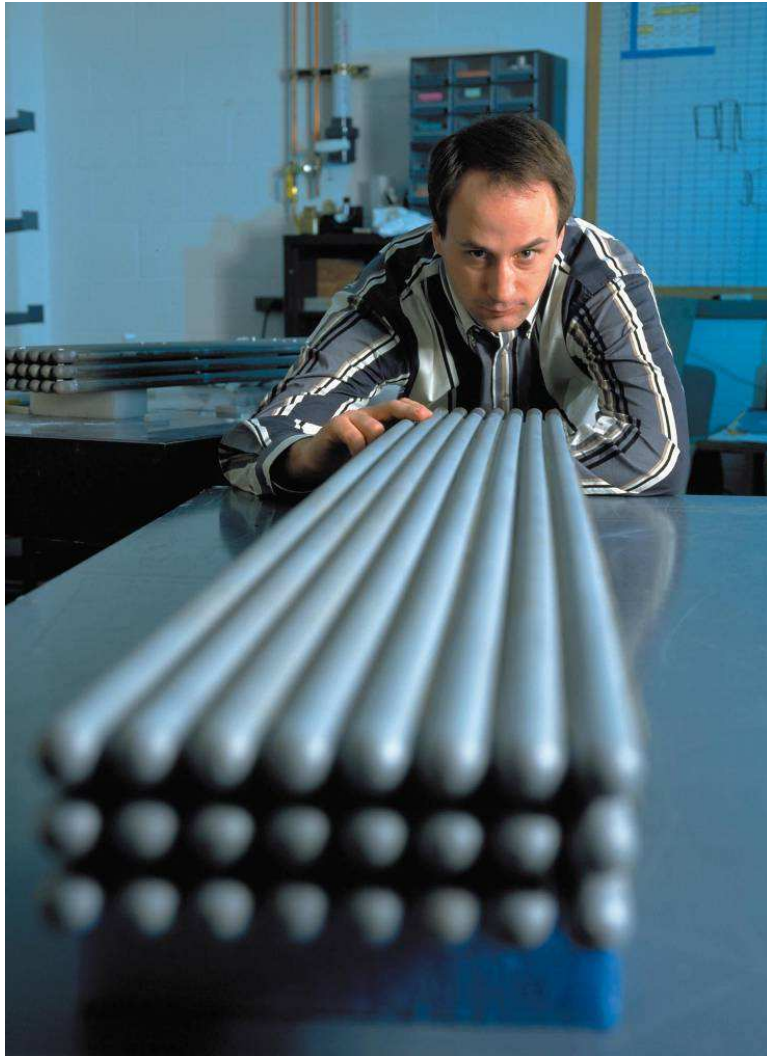
* GTL: Gas Transport Layer

Siemens Westinghouse (SWPC)

electrical power SOFC	173 kW _{el}
electrical power microturbine	47 kW _{el}
fuel	natural gas
electrical net efficiency	55%
Installation 2000 at Southern California Edison;	
since 2001 at NFCR, U.C.Irvine	



Siemens Westinghouse Tubular SOFC Tube Bundle

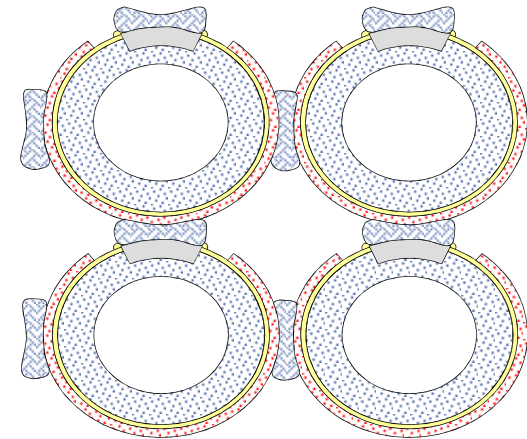


SOFC: Decentralized Power Units (> 100 kW)

Fabrication Technologies

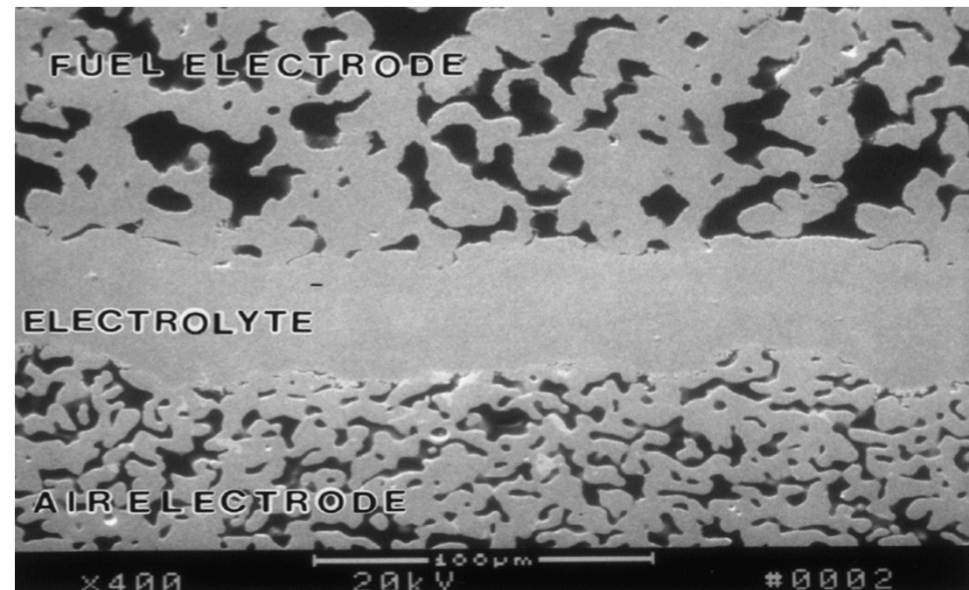
Fabrication Technologies:

- Extrusion moulding and sintering (cathode)
- CVD, EVD, APS (electrolyte)
- Slurry coating and sintering (interconnector)
- Slurry coating and sintering (anode)



Future Demands:

- increased power density
- reengineered fabrication process
- ...
- costs



Solid Oxide Fuel Cell

Tubular SOFC-Design (Siemens-Westinghouse)



Ausbau der Röhren
aus dem Reaktor zur
Beschichtung der Kathode
mit Elektrolyt mittels EVD
(Electrochemical
Vapour Deposition)

Quelle Siemens Westinghouse

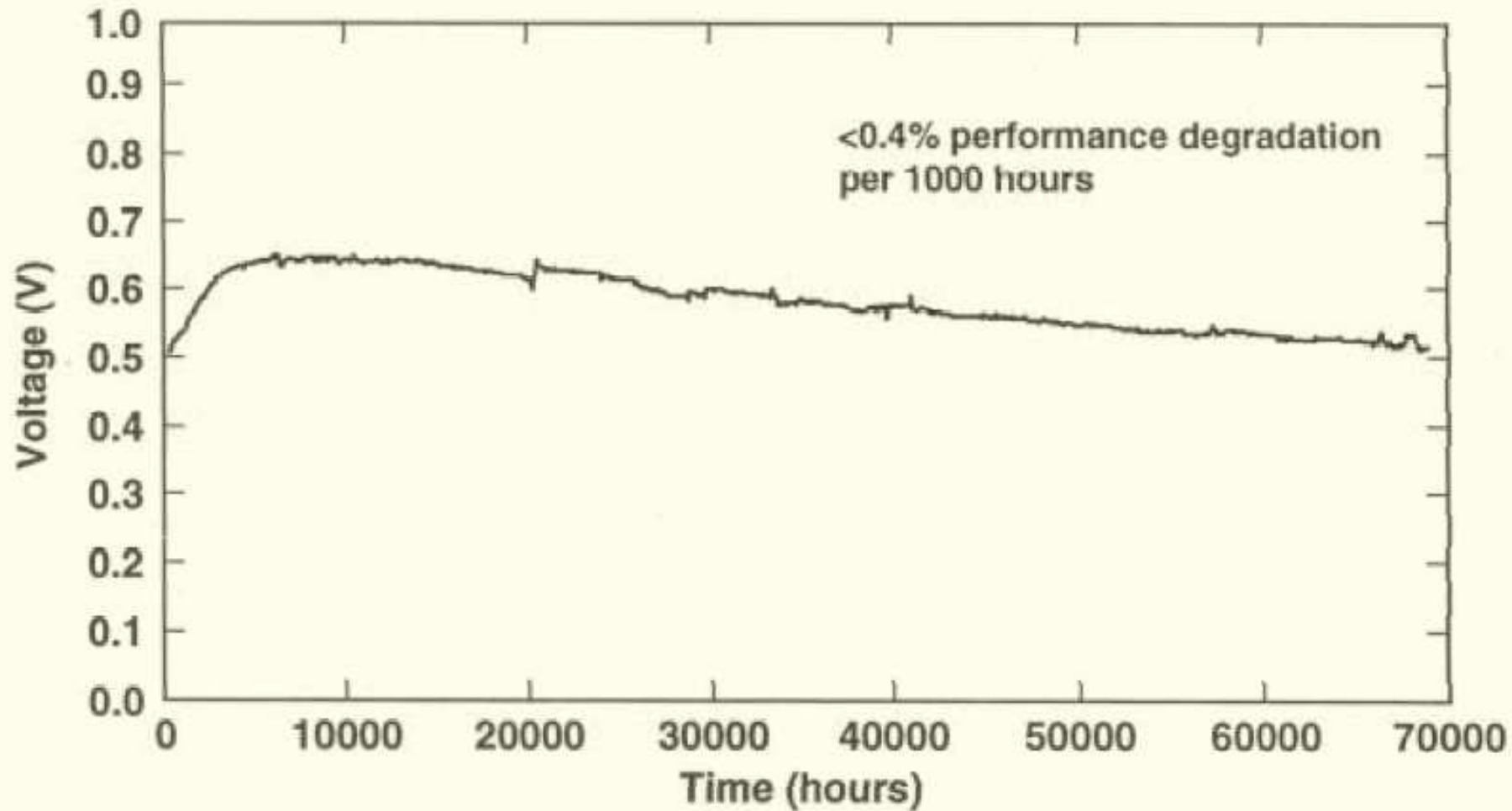
Solid Oxide Fuel Cell

Tubular SOFC-Design (Siemens-Westinghouse)



Solid Oxide Fuel Cell

Tubular SOFC-Design (Siemens-Westinghouse)



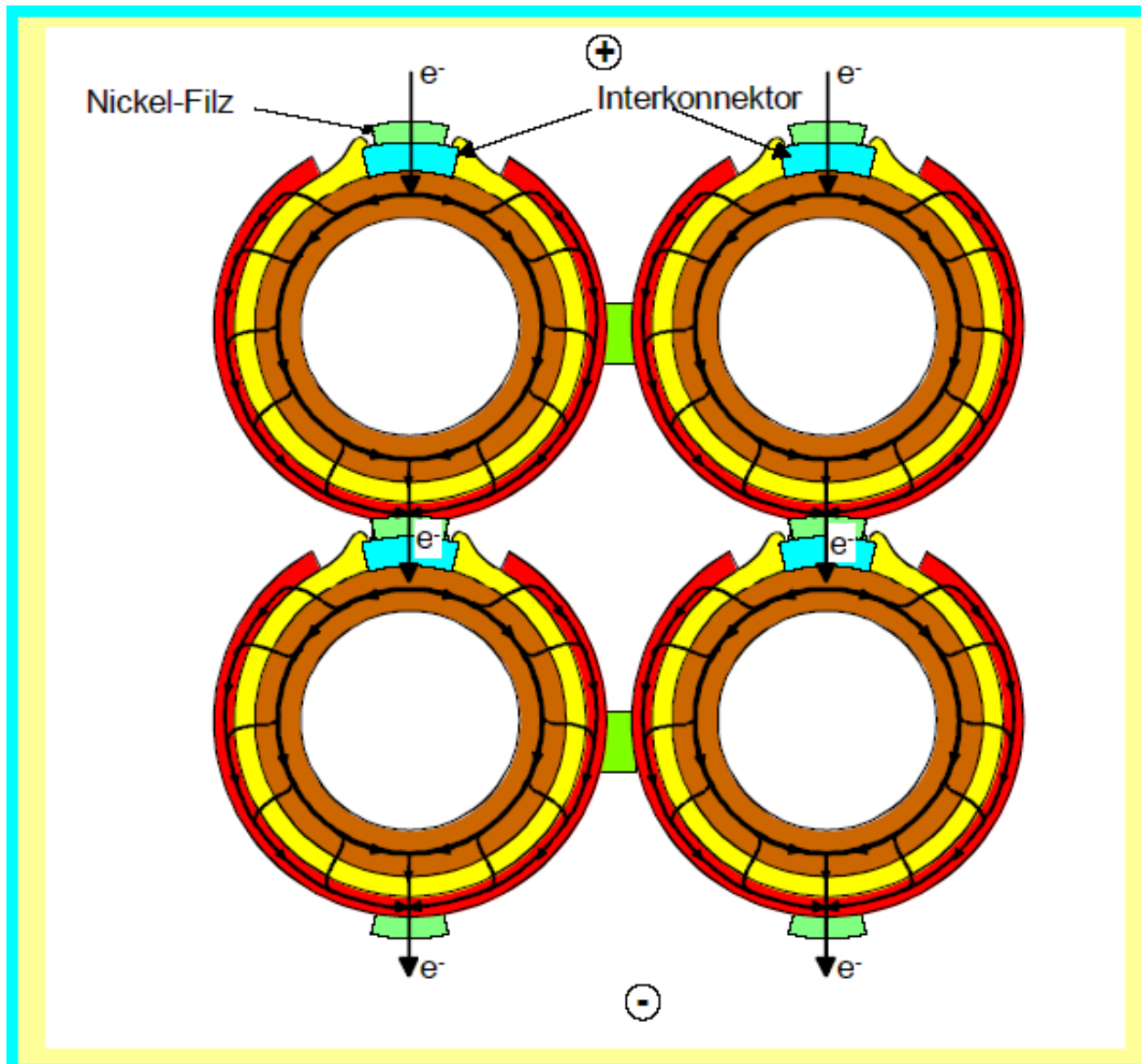
24 Jan 1997

Quelle Siemens Westinghouse

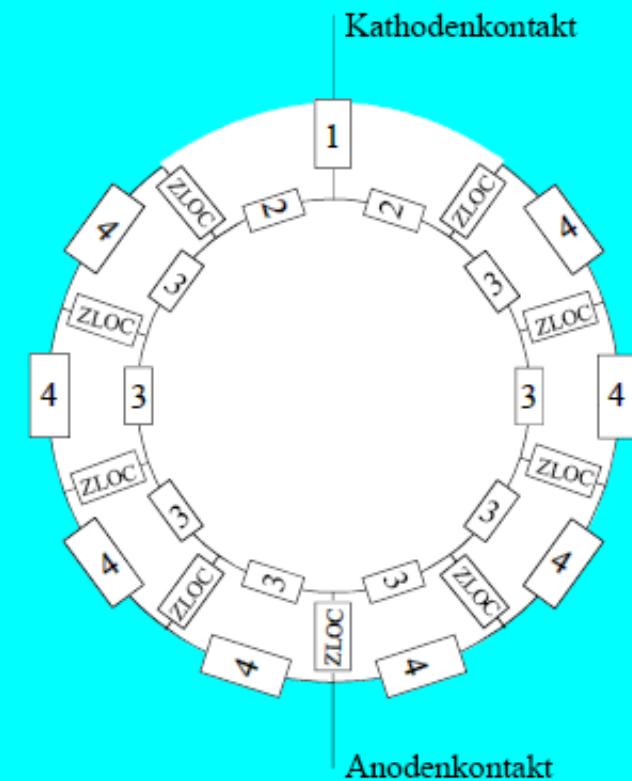


Solid Oxide Fuel Cell

Tubular SOFC-Design (Siemens-Westinghouse)



Strompfad von Zelle zu Zelle

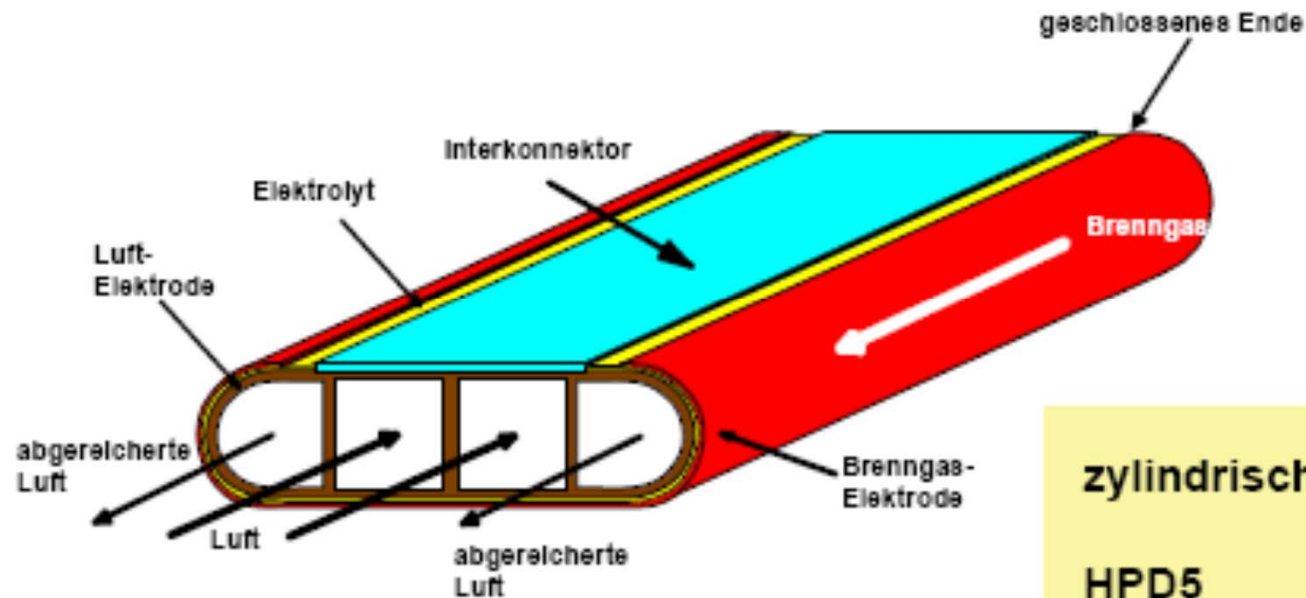


1: Flächenwiderstand IC 3: Bahnwiderstand Kathode
2: Bahnwiderstand "Spalt" 4: Bahnwiderstand Anode
ZLOC: lokaler Widerstand der aktiven Zelle (= "Planar")

Quelle Siemens Westinghouse

Solid Oxide Fuel Cell

Tubular SOFC-Design (Siemens-Westinghouse)

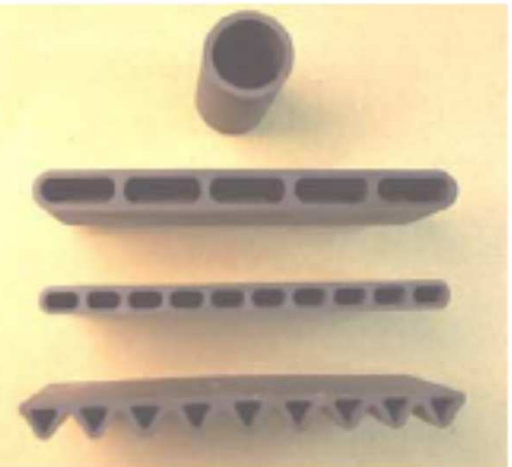


zylindrisch 150 cm

HPD5 75 cm

HPD10 75 cm

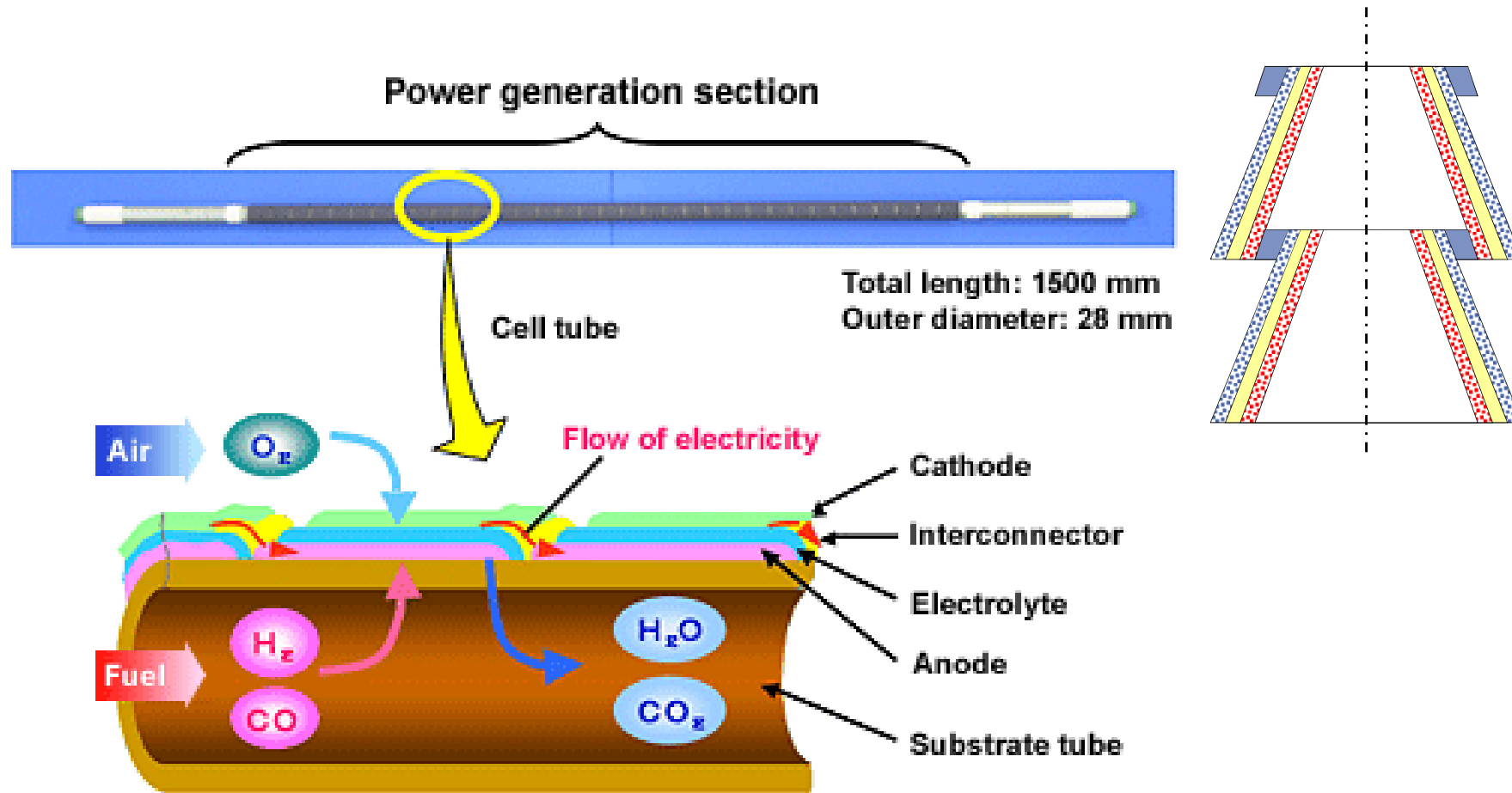
Delta9 75 cm



Quelle Siemens

Solid Oxide Fuel Cell

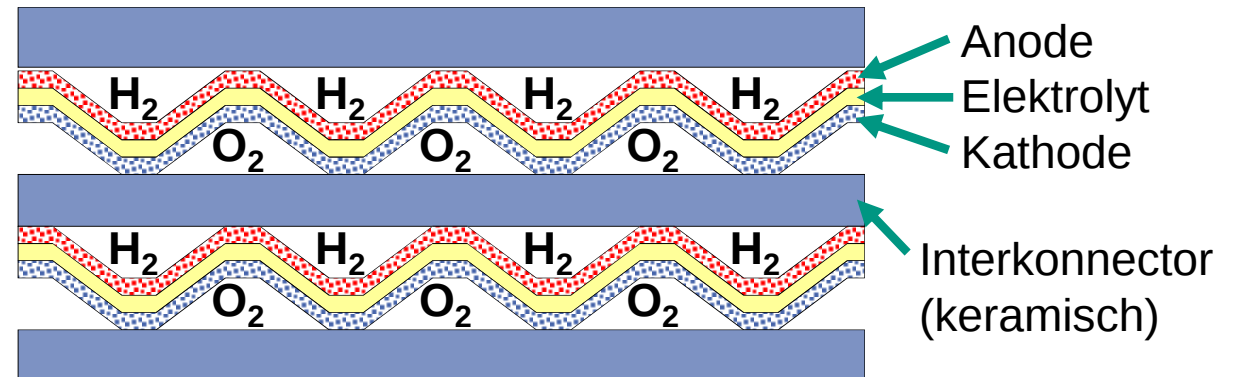
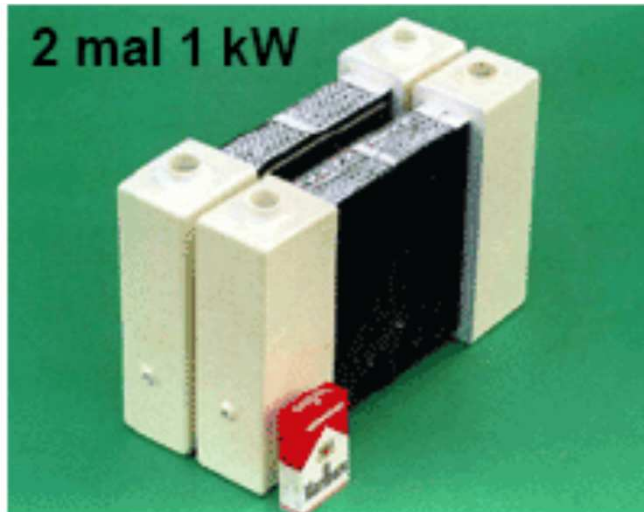
Tubular SOFC-Design (Mitsubishi Heavy Industries)



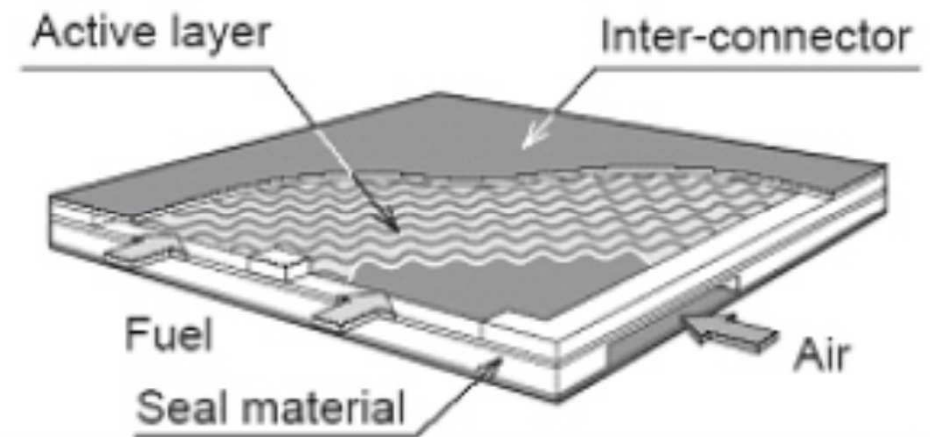
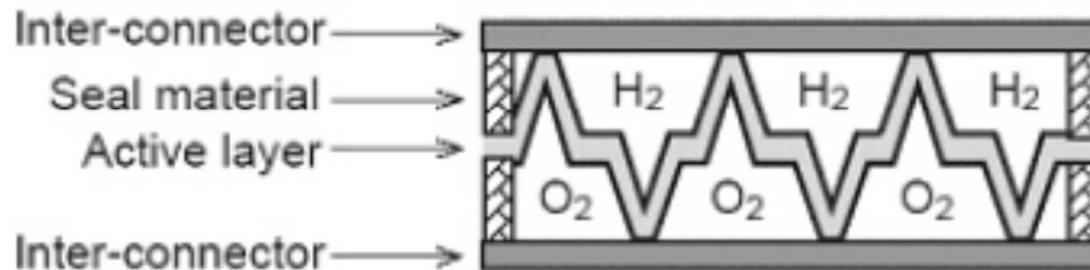
tubular
(Mitsubishi
Heavy
Industries)

Solid Oxide Fuel Cell

Planar SOFC-Design (Mitsubishi Heavy Industries)



Mitsubishi Heavy Industries

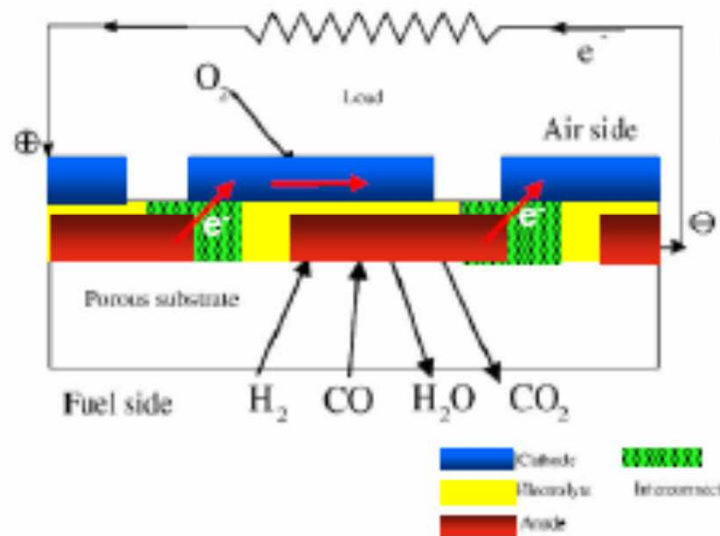


Solid Oxide Fuel Cell

Planar SOFC-Design (Rolls Royce)

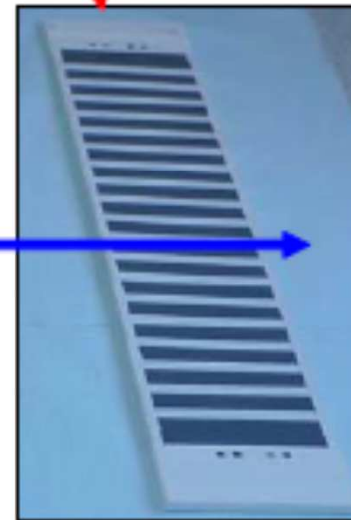


Keramik



Erdgas

Luft



50 W Modul

“planares Design von MHI”

1 kW bei 950°C mit H₂/Luft



Elektrizität

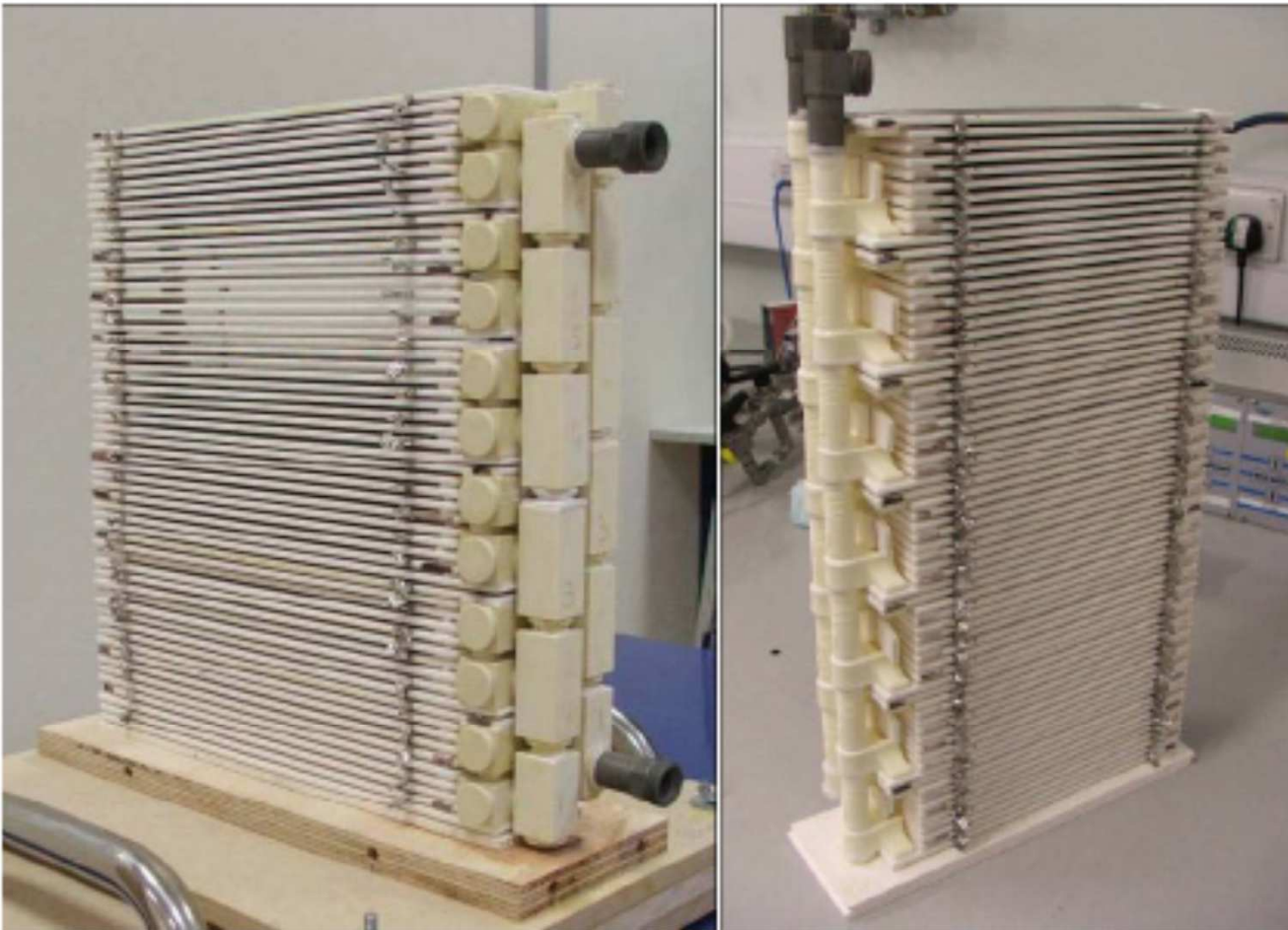
Dampf

500 W “Bündel”

Quelle Rolls Royce

Solid Oxide Fuel Cell

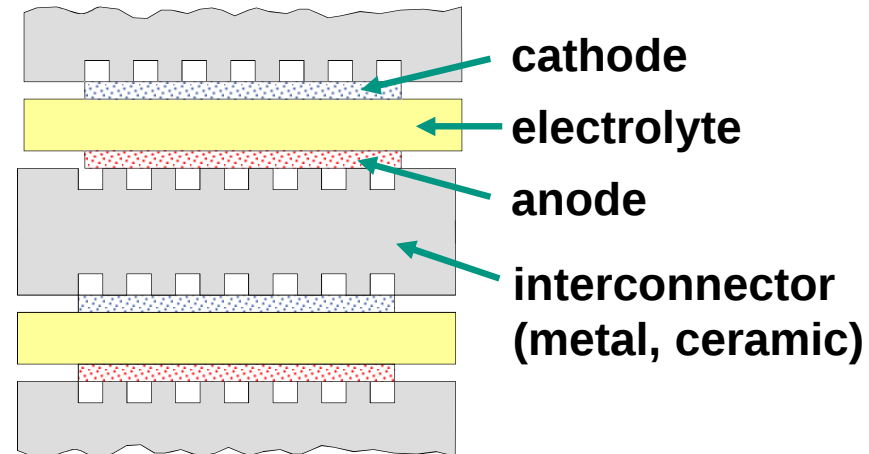
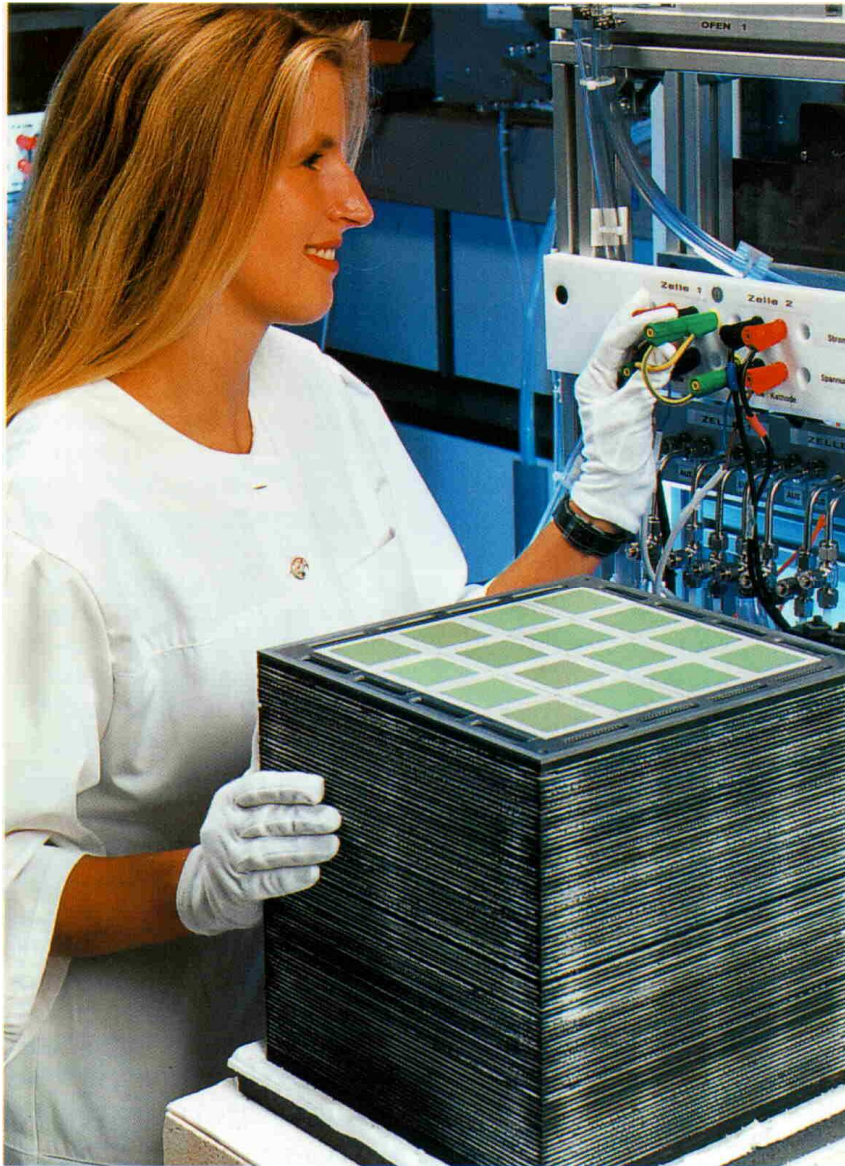
Planar SOFC-Design (Rolls Royce)



Ein "strip" von RRFCs "fuel cell bundles" von 2004 and 2005 Designs
(optimierte Fertigungstechnik und reduzierte Anzahl an Anschlusssteilen)
(Luzern 2006)

Solid Oxide Fuel Cell

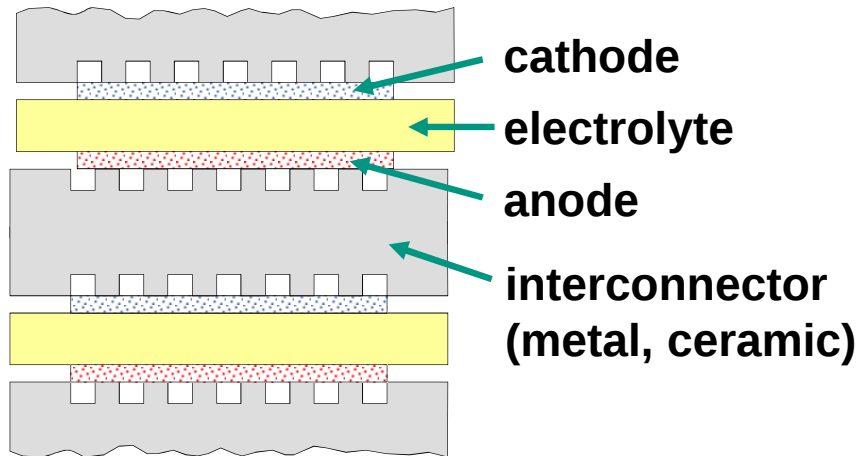
Siemens Planar 10 kW SOFC Stack



Cathode	LSM
Electrolyte	8YSZ
Anode	Ni/8YSZ-Cermet
Interconnector	CrFe5Y ₂ O ₃ 1
layers	80
cells/layer	16, each 50 x 50 mm ²
electrode area	2 m ²
volume	0.02 m ³
el. power	10.7 kW @950 °C 8.4 kW @850 °C
current density	0.6 A/cm ²
fuel utilization	40 ... 50 % (H ₂)

Solid Oxide Fuel Cell

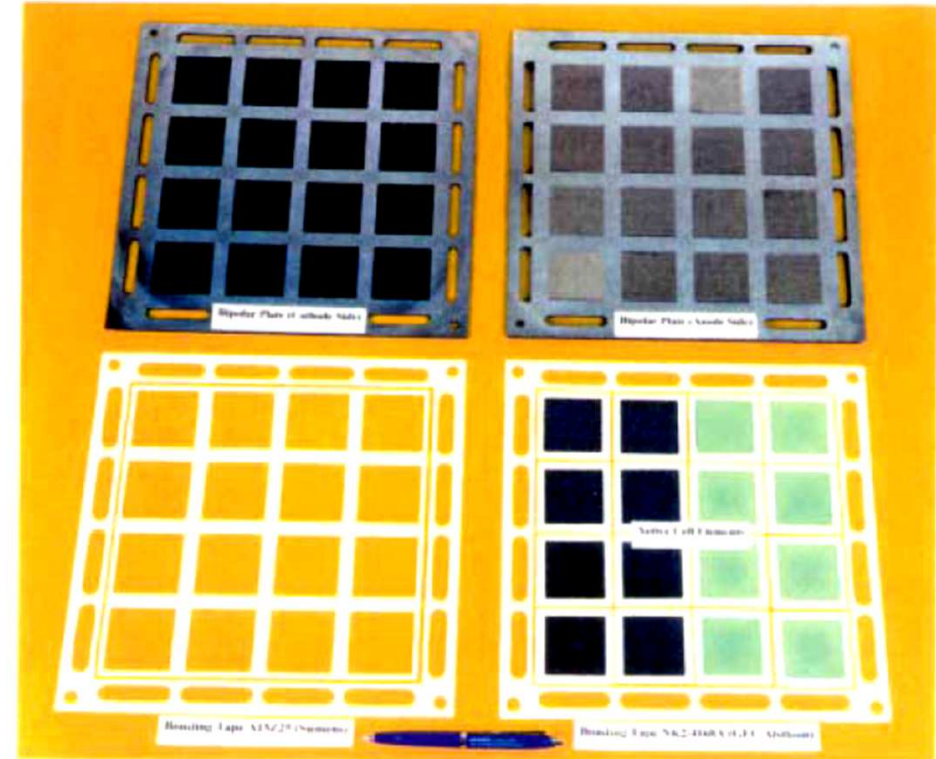
Planar SOFC-Design



planar

- (Siemens, Dornier)
- Sulzer
- FZ Jülich
- BMW
- Mitsubishi Materials
- PNNL
- Global Thermoelectrics
- ...

Stack Components (Siemens)



„unsolved“ problems
corrosion of MIC (esp. at high temp. $> 850^{\circ}\text{C}$)
processing and costs of CIC
gastight sealing

...

Solid Oxide Fuel Cell

Planar SOFC-Design: Ceramic and metallic materials

Materials

$(\text{La}, \text{Sr})\text{MnO}_3$

Y_2O_3 -doped ZrO_2 (YSZ)

Nickel / YSZ

$\text{Cr 5Fe 1 Y}_2\text{O}_3$

$(\text{La}, \text{Sr})\text{CrO}_3$

$(\text{La}, \text{Sr})\text{CoO}_3$

Nickel-grid

glas sealing

Components

cathode

electrolyte

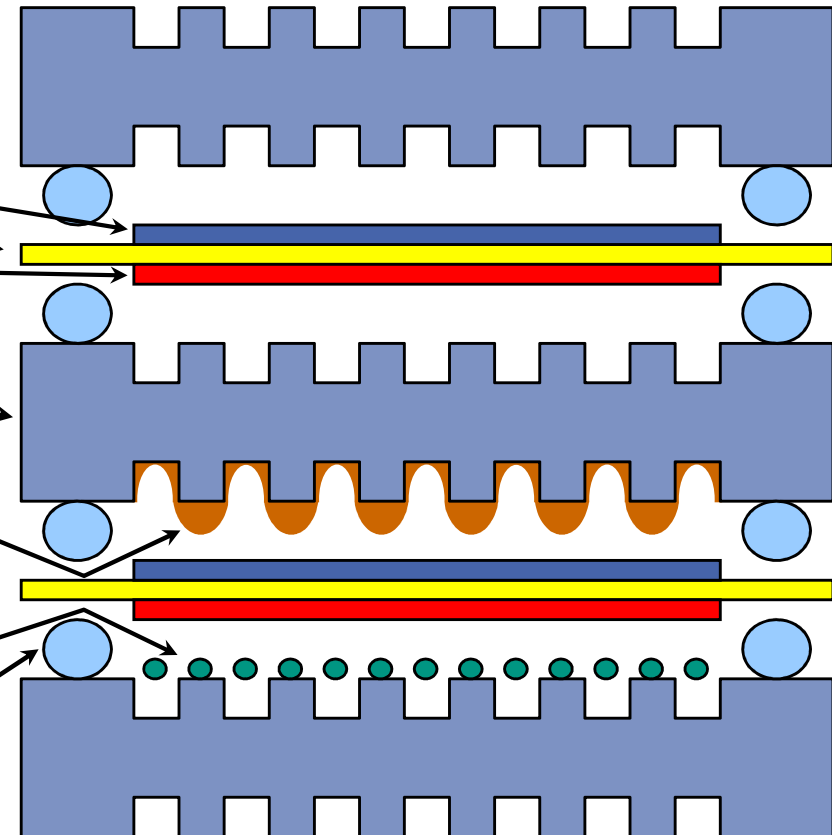
anode

bipolar plate

protective coating +
functional layer (c)

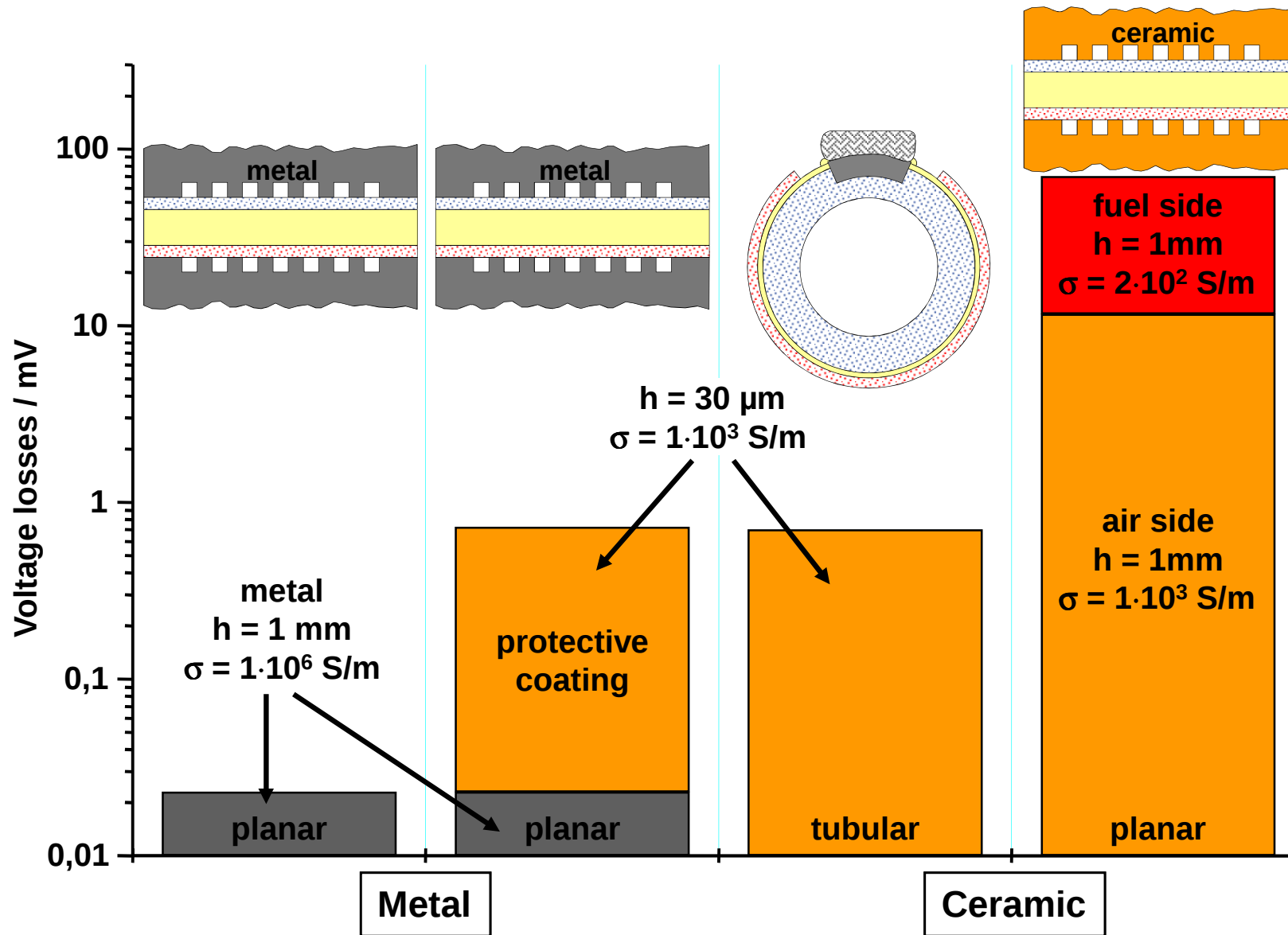
functional layer (a)

joining material



Planar and Tubular SOFC Concepts

Ohmic Losses in Metallic and Ceramic Interconnector



Sulzer Hexis / Hoval

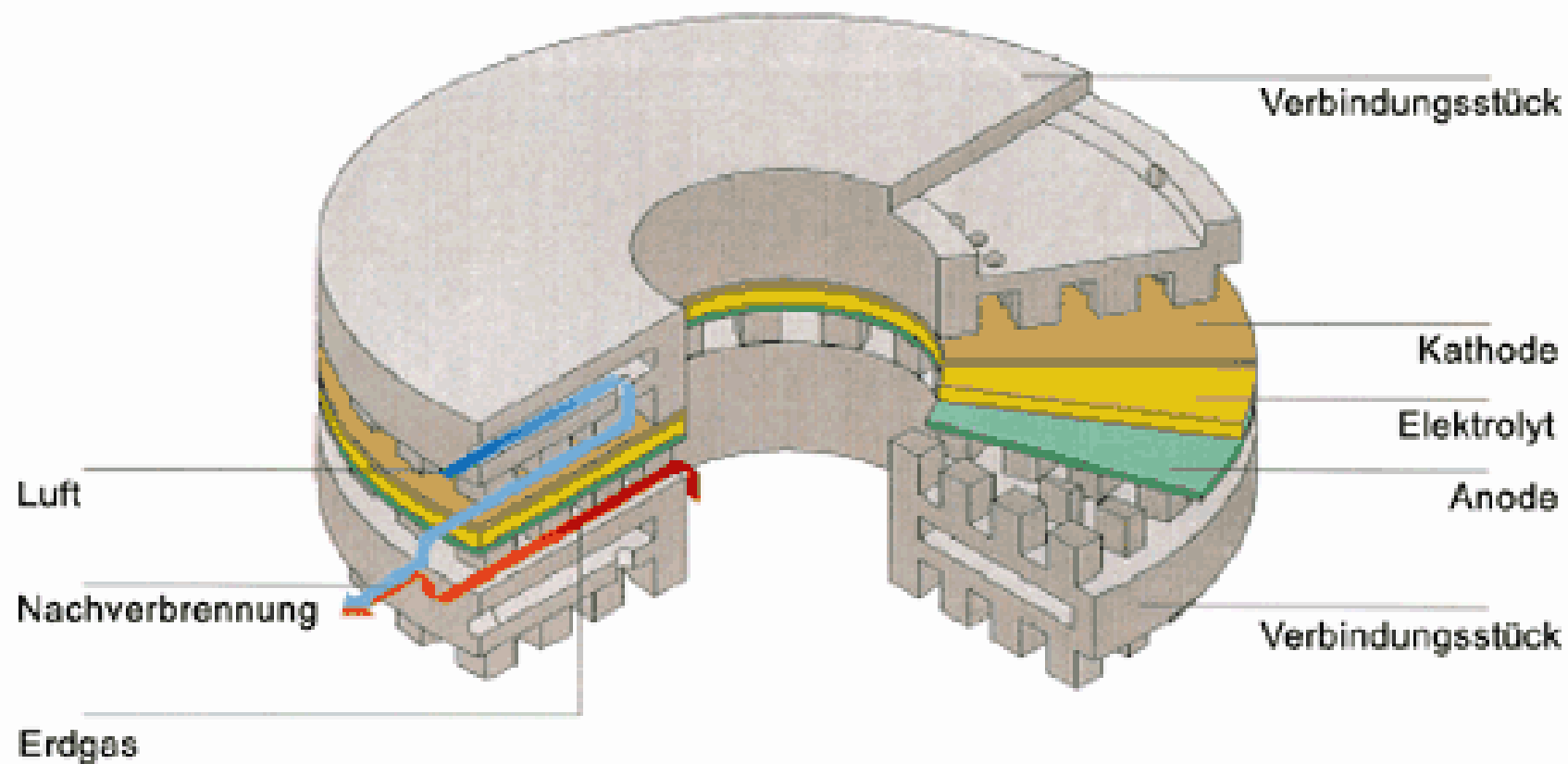
SOFC : 1 kW_{el} / 3 kW_{th} inkl. Zusatzbrenner



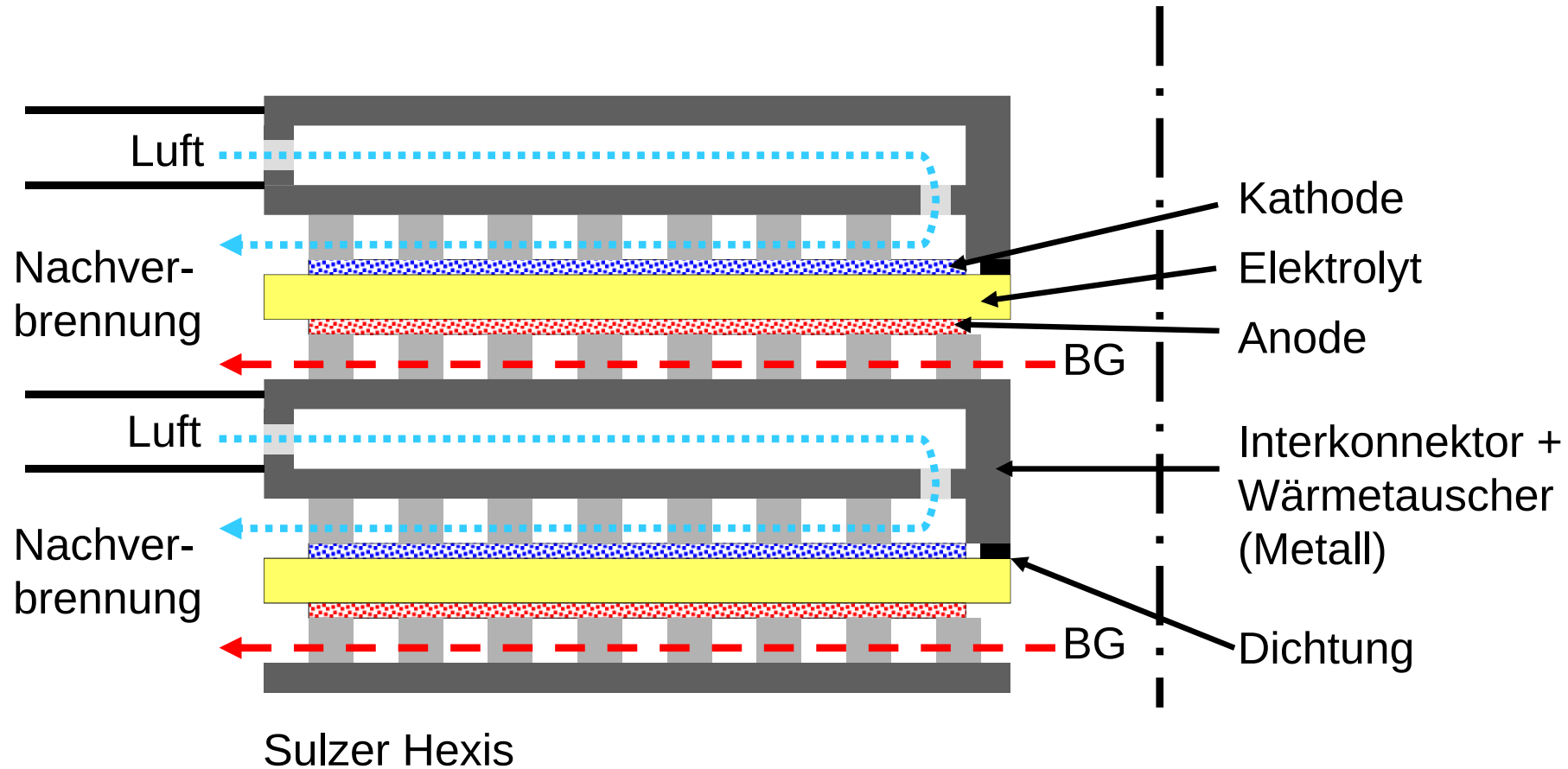
Sulzer Hexis HXS 1000 Premiere

Brennstoffzellen-Typ:	SOFC
Betriebstemperatur:	950°C
elektrische Leistung:	1 kW
thermische Leistung:	2,5 kW
Zusatzbrenner:	12 – 22 kW
el. Nettowirkungsgrad:	25 – 30%
Systemwirkungsgrad:	> 80%
Brennstoff:	Erdgas

Sulzer HEXIS Stackkonzept

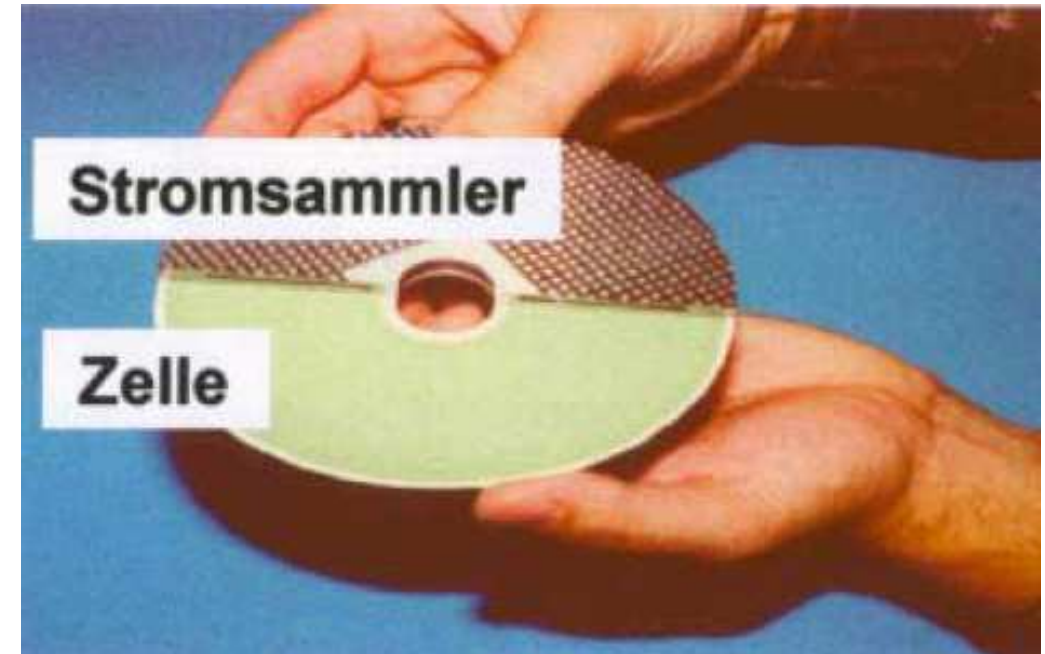


Sulzer HEXIS Stackkonzept



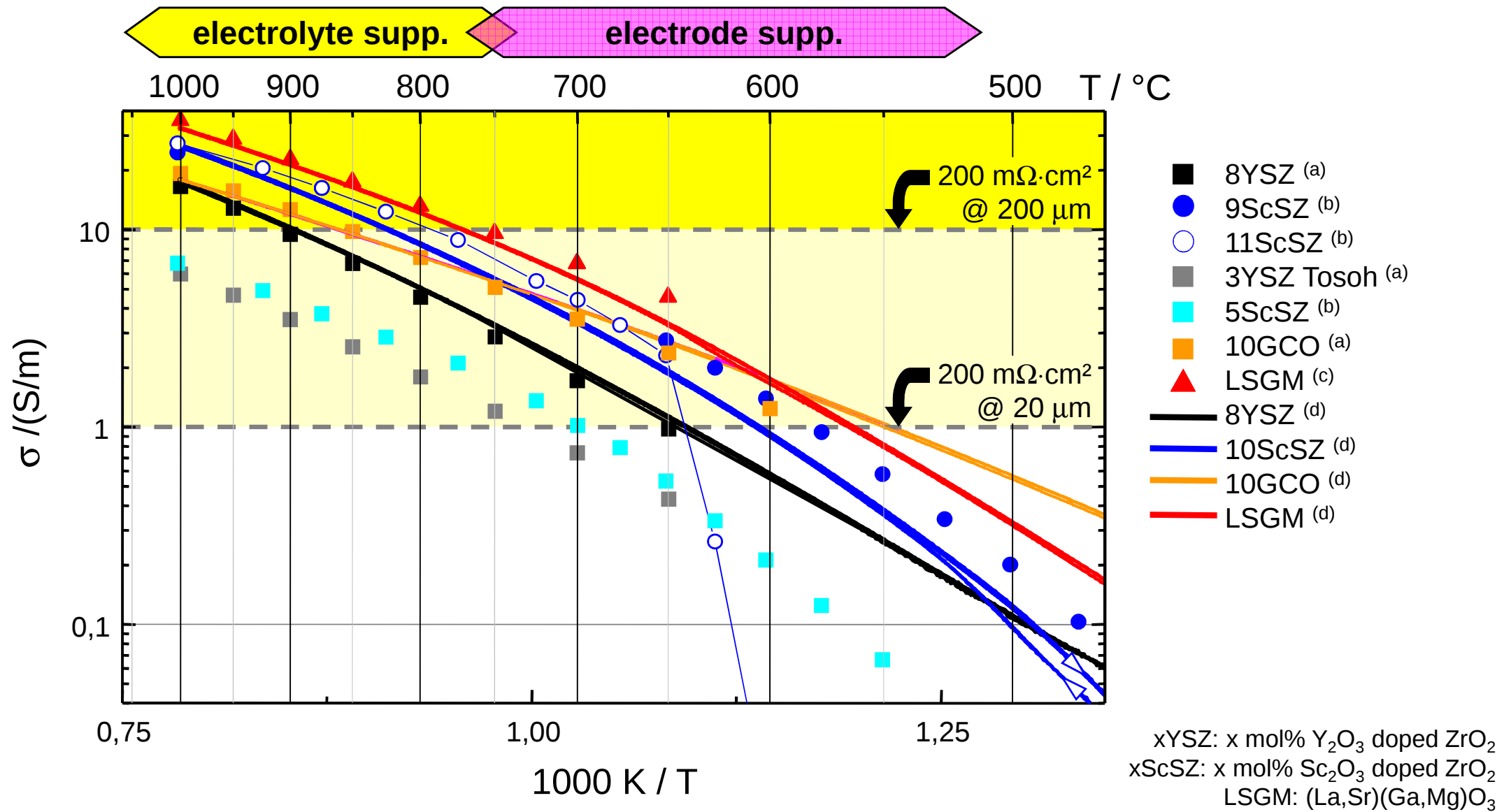
Solid Oxide Fuel Cell

Planar SOFC-Design (Sulzer Hexis)



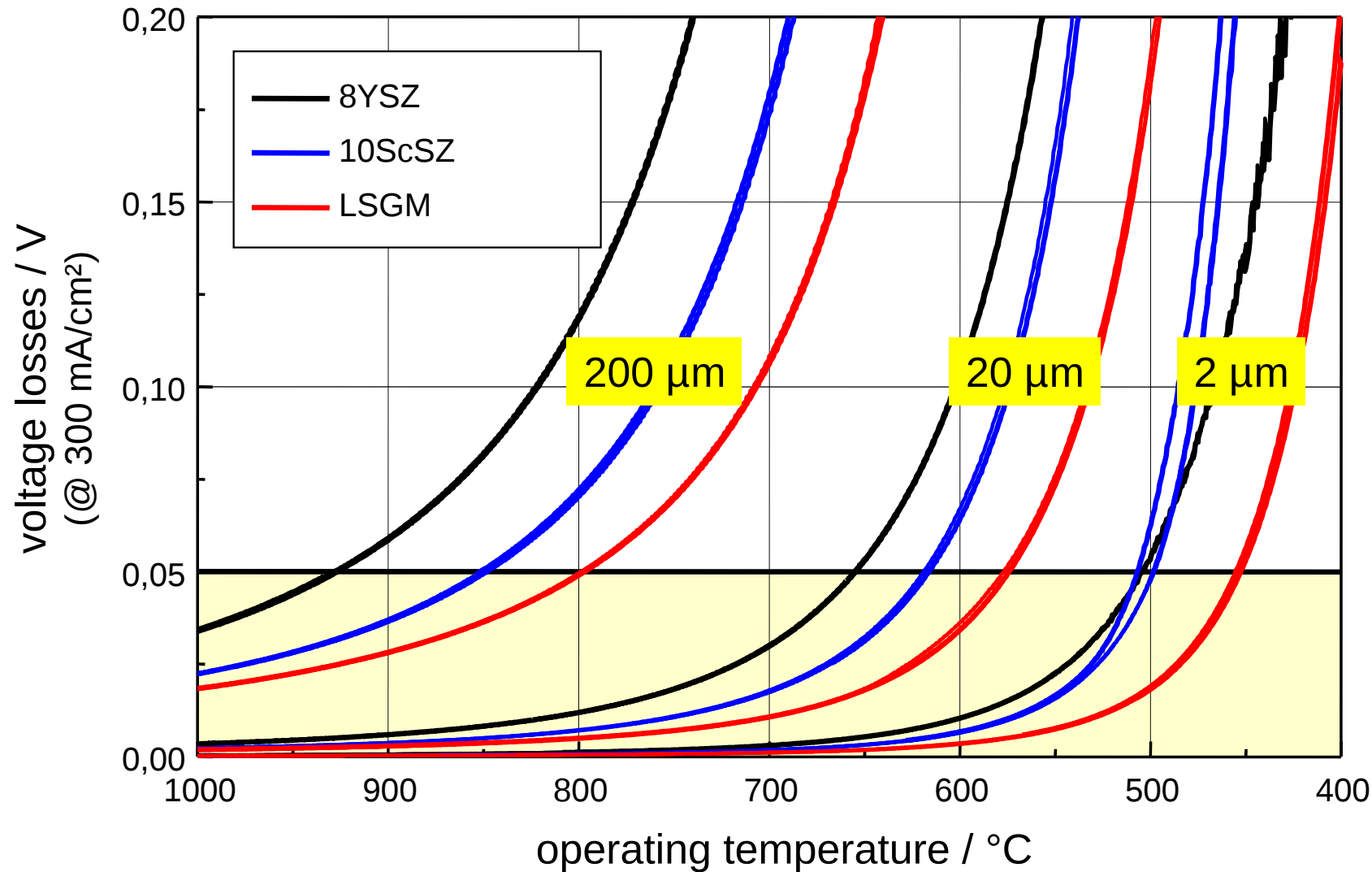
Oxide Ion Conductivity of Electrolyte Materials

Temperature Limits for Electrolyte and Electrode Supported Cell

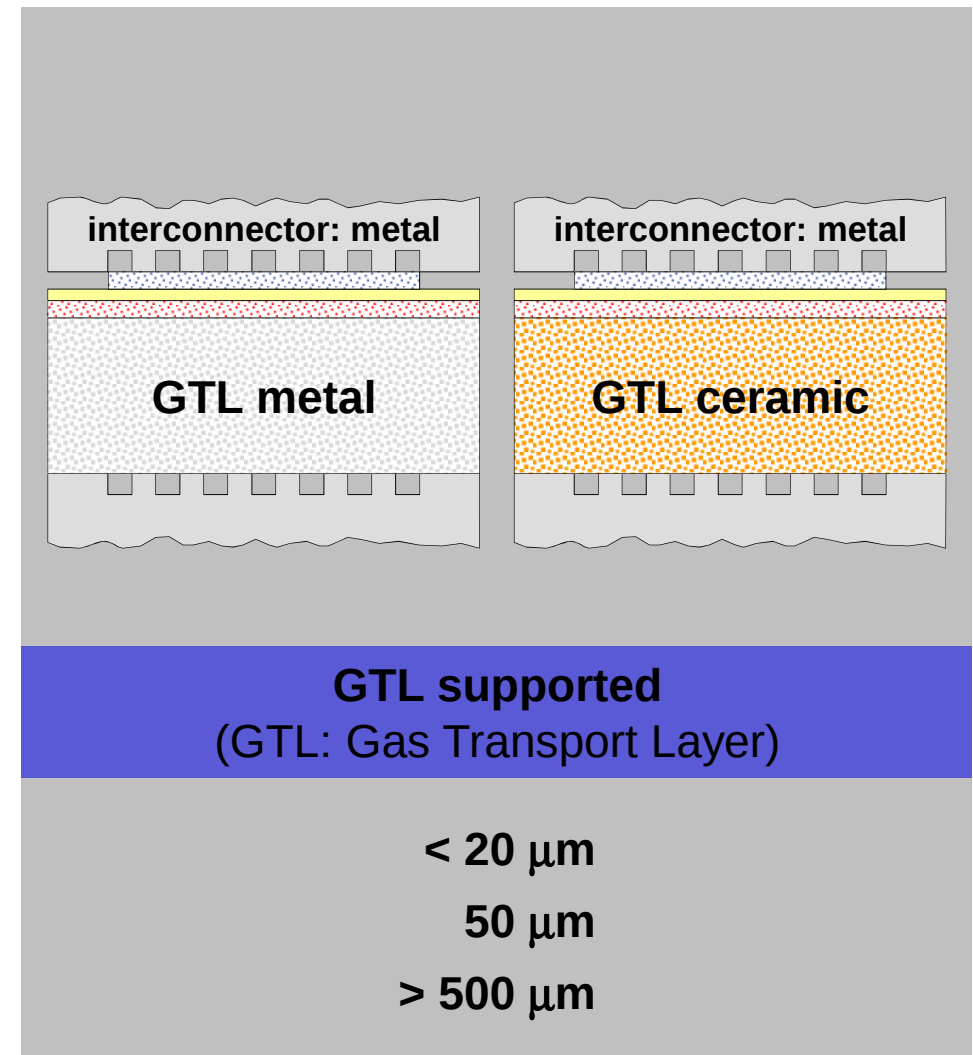
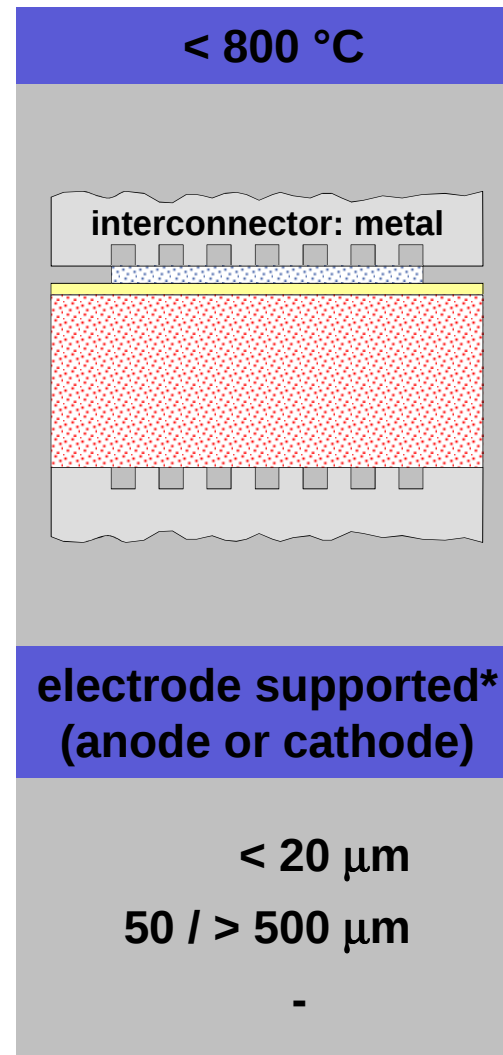
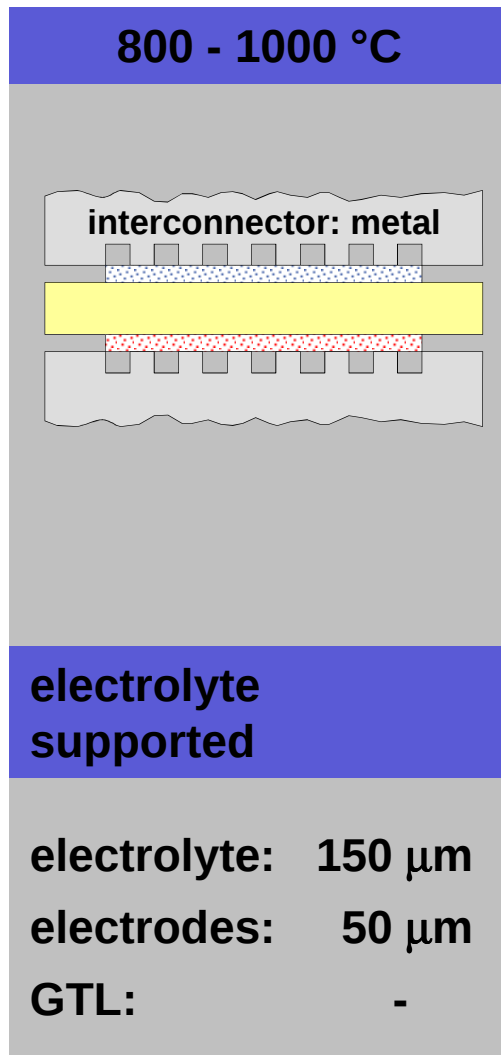


Oxide Ion Conductivity of Electrolyte Materials

Electrolyte Losses as a Function of Operation Temperature and Electrolyte Thickness



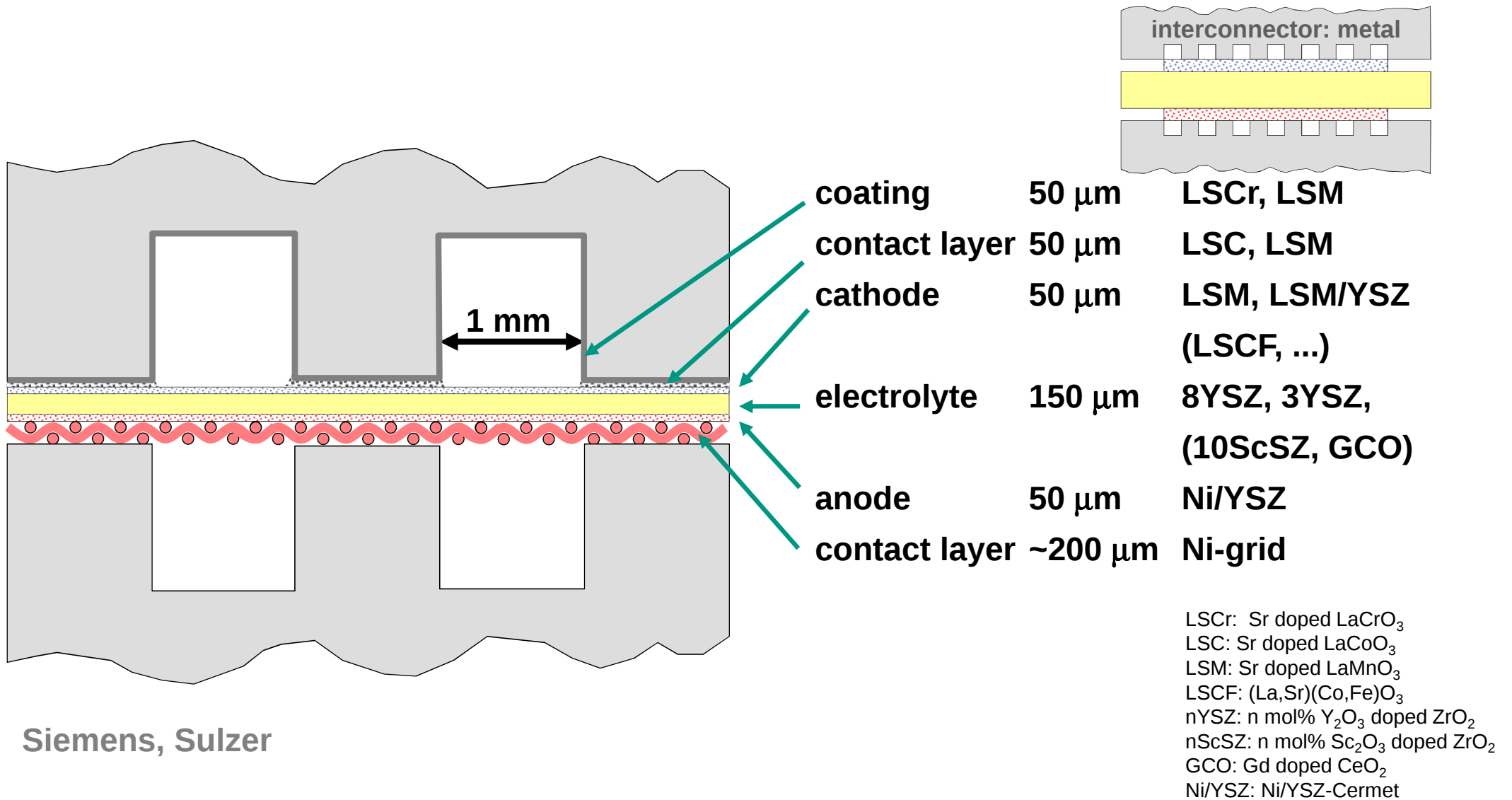
Solid Oxide Fuel Cell Planar Cells



*Thickness of Electrodes and Electrolyte
similar for tubular SWPC concept

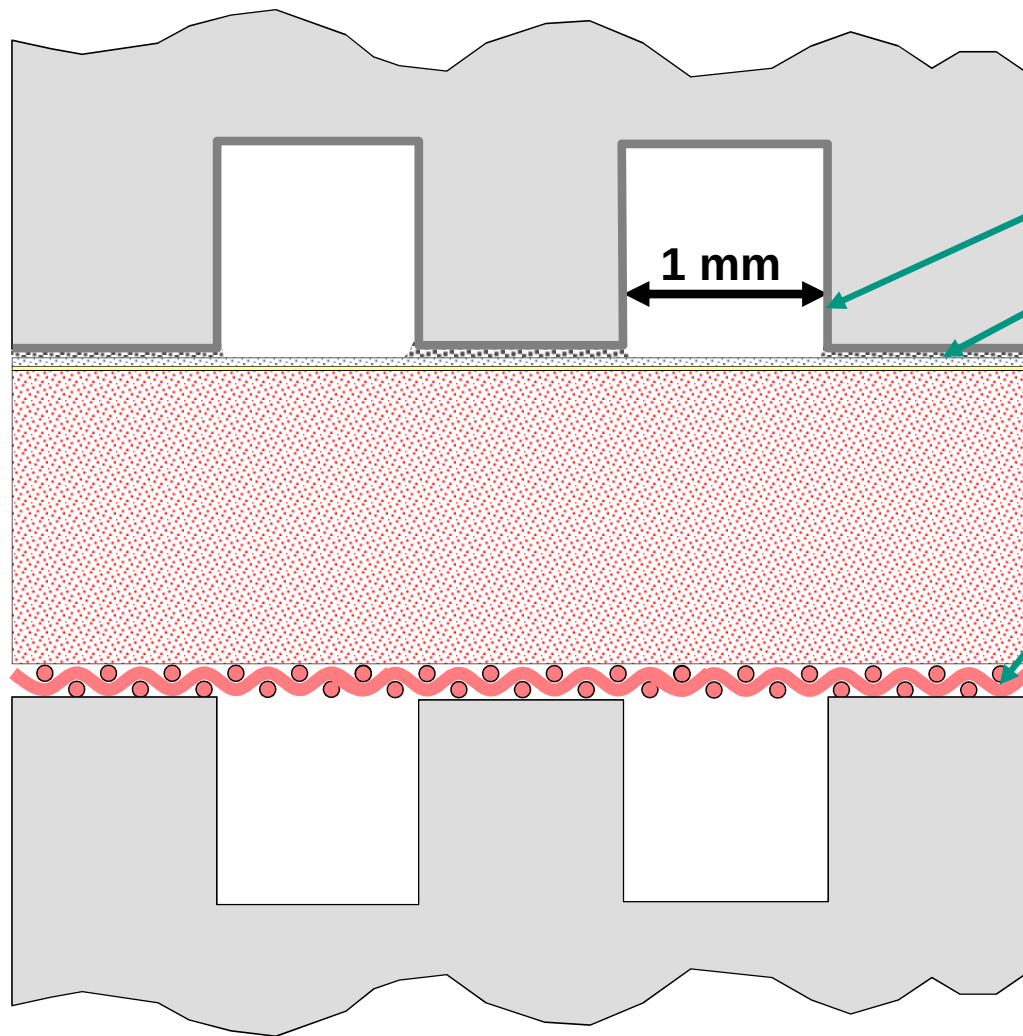
SOFC - Stack Design

Planar Design with Electrolyte Supported Single Cell

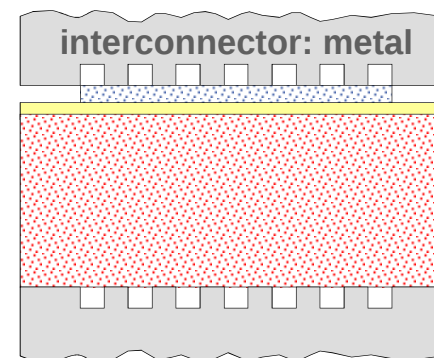


SOFC - Stack Design

Planar Design with Anode Supported Single Cell



coating	50 μm	LSCr, LSM
contact layer	50 μm	LSC, LSM
cathode	50 μm	LSM, LSM/YSZ
electrolyte	~10 μm	8YSZ, 10ScSZ
anode	1500 μm	Ni/YSZ
contact layer	~200 μm	Ni-grid

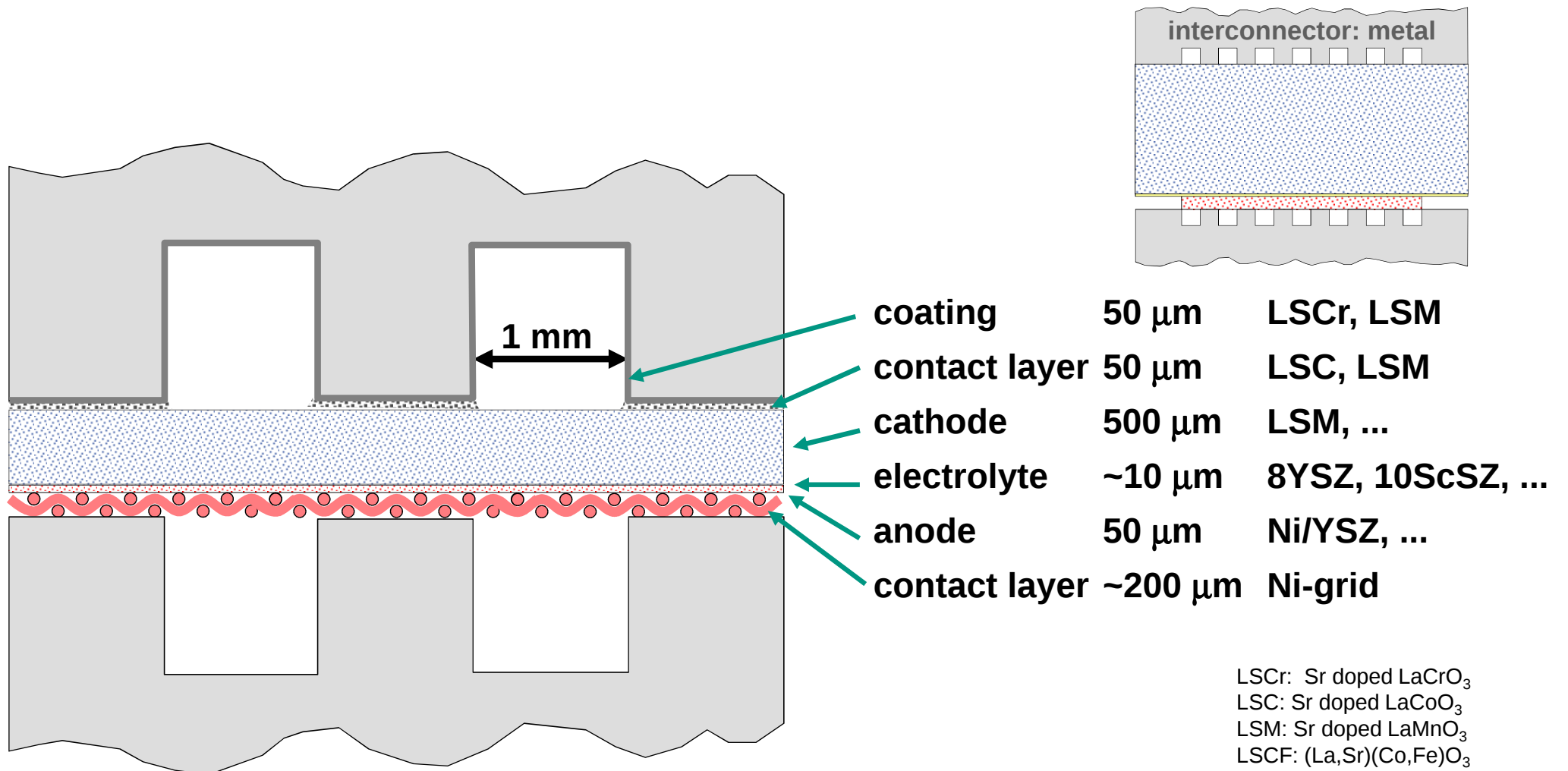


LSCr: Sr doped LaCrO_3
 LSC: Sr doped LaCoO_3
 LSM: Sr doped LaMnO_3
 LSCF: $(\text{La}, \text{Sr})(\text{Co}, \text{Fe})\text{O}_3$
 nYSZ: n mol% Y_2O_3 doped ZrO_2
 nScSZ: n mol% Sc_2O_3 doped ZrO_2
 GCO: Gd doped CeO_2
 Ni/YSZ: Ni/YSZ-Cermet

Allied Signal, FZ Jülich, ECN

SOFC - Stack Design

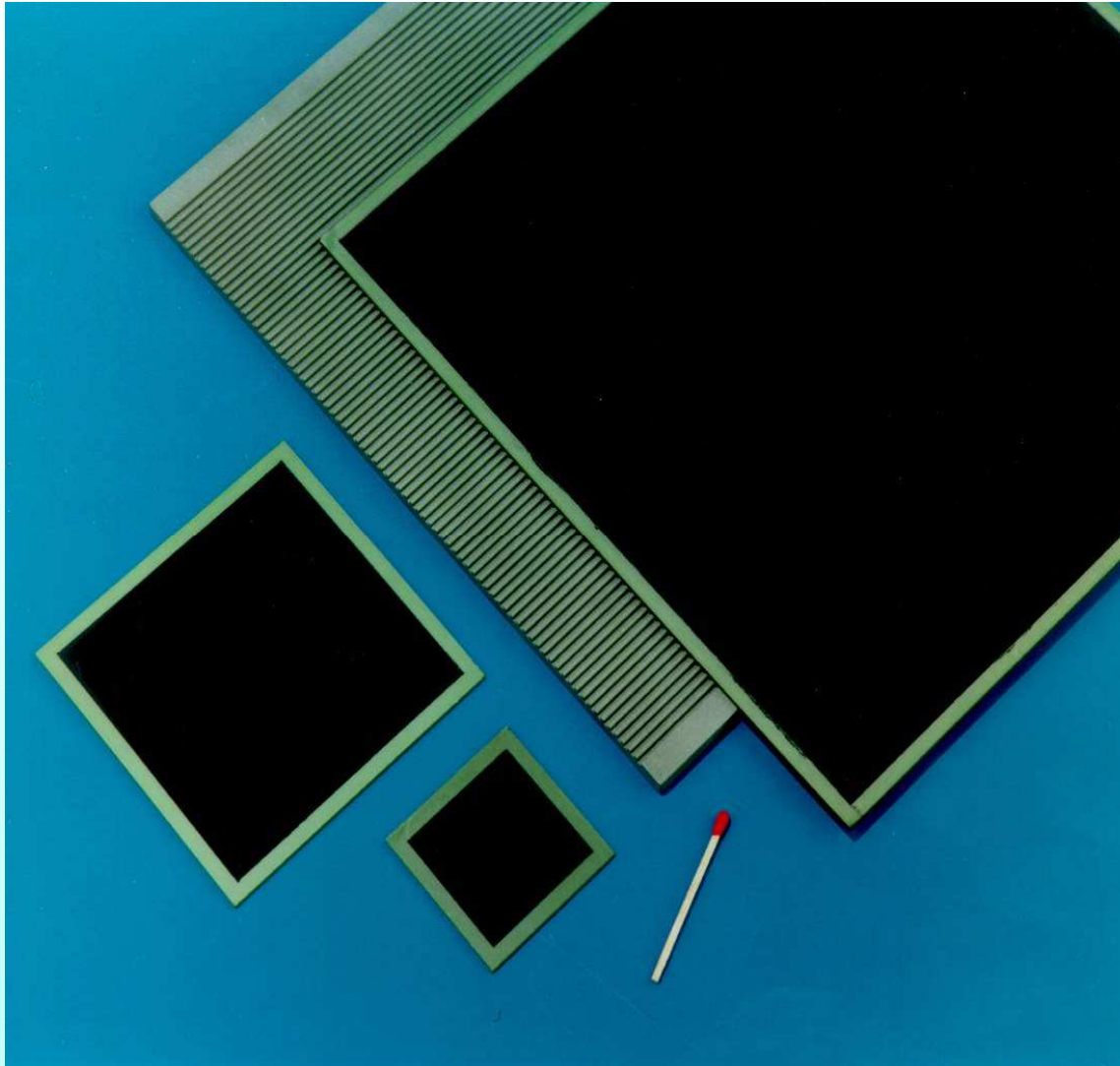
Planar Design with Cathode Supported Single Cell



IWE

LSCr: Sr doped LaCrO_3
 LSC: Sr doped LaCoO_3
 LSM: Sr doped LaMnO_3
 LSCF: $(\text{La}, \text{Sr})(\text{Co}, \text{Fe})\text{O}_3$
 nYSZ: n mol% Y_2O_3 doped ZrO_2
 nScSZ: n mol% Sc_2O_3 doped ZrO_2
 GCO: Gd doped CeO_2
 Ni/YSZ: Ni/YSZ-Cermet

Substrat-Zelle FZJ



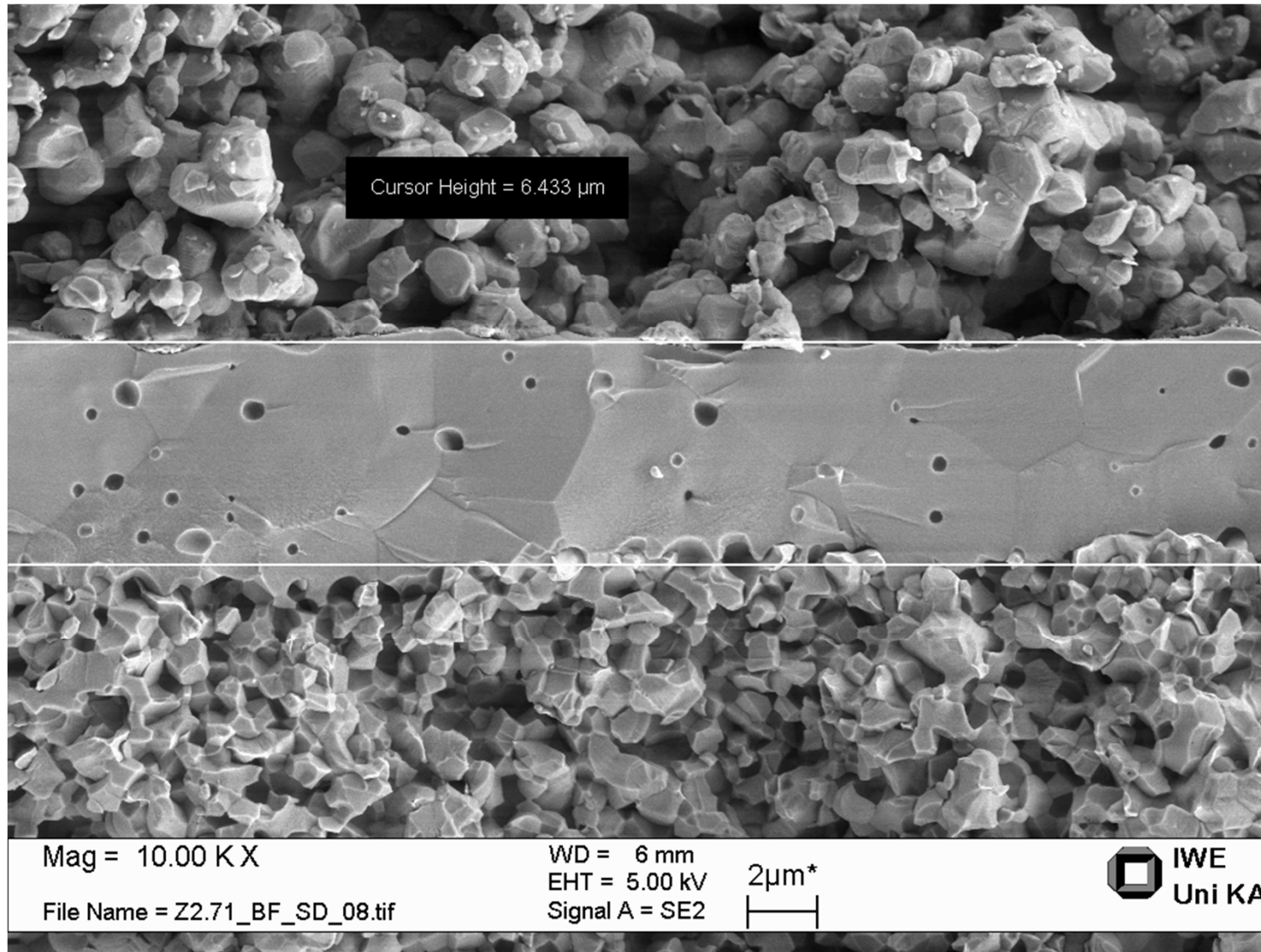
25 x 25 cm²

10 x 10 cm²

5 x 5 cm²

Bruchfläche

Elektrolytschicht der Zelle 1545



Elektrolytdicke:

6,4 μm

Kathode

Elektrolyt

Anode

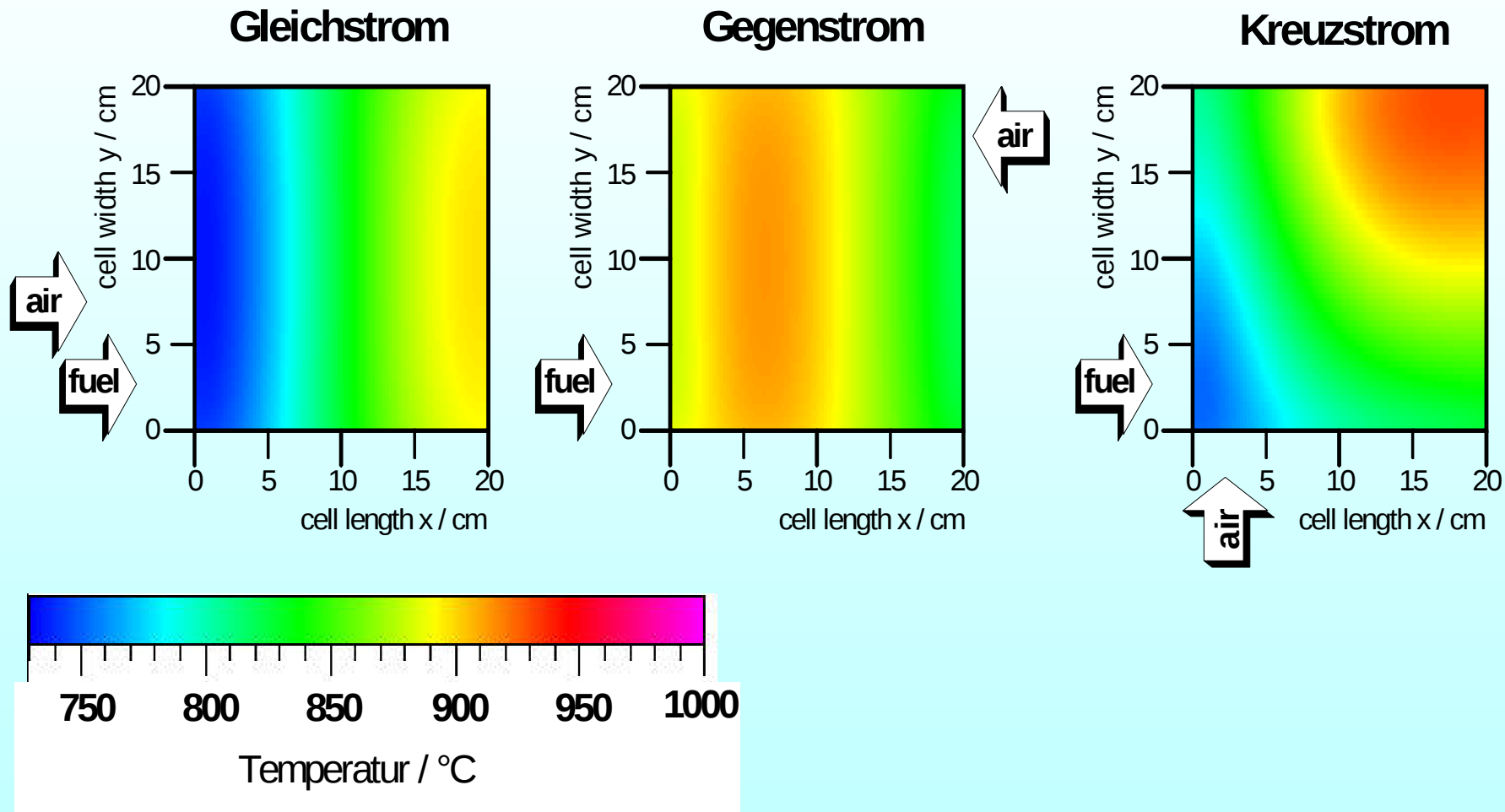
**B-Design
with cross-flow
and
external manifold,
1995**



**D-Design
with cross-flow
and
internal manifold,
1999**



Modellierung: Temperaturverteilung bei interner Reformierung



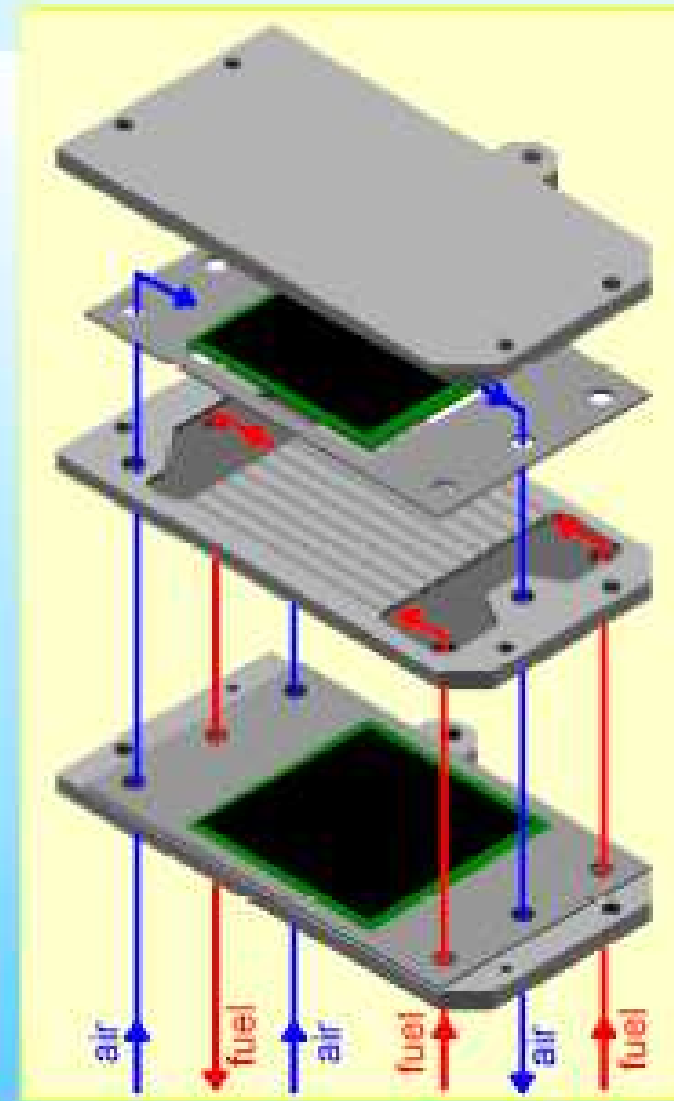
E-Design Stack Technology

Internal manifold:

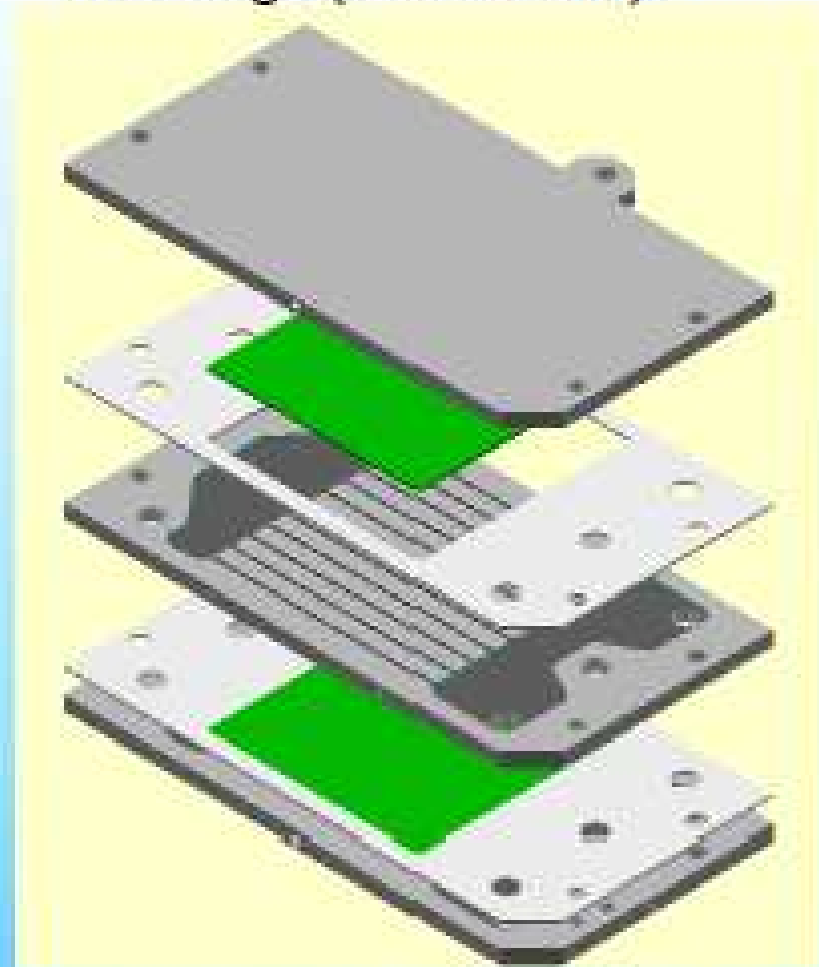
sealing only in one plane perpendicular to the stacking direction

Parallel gas flow:

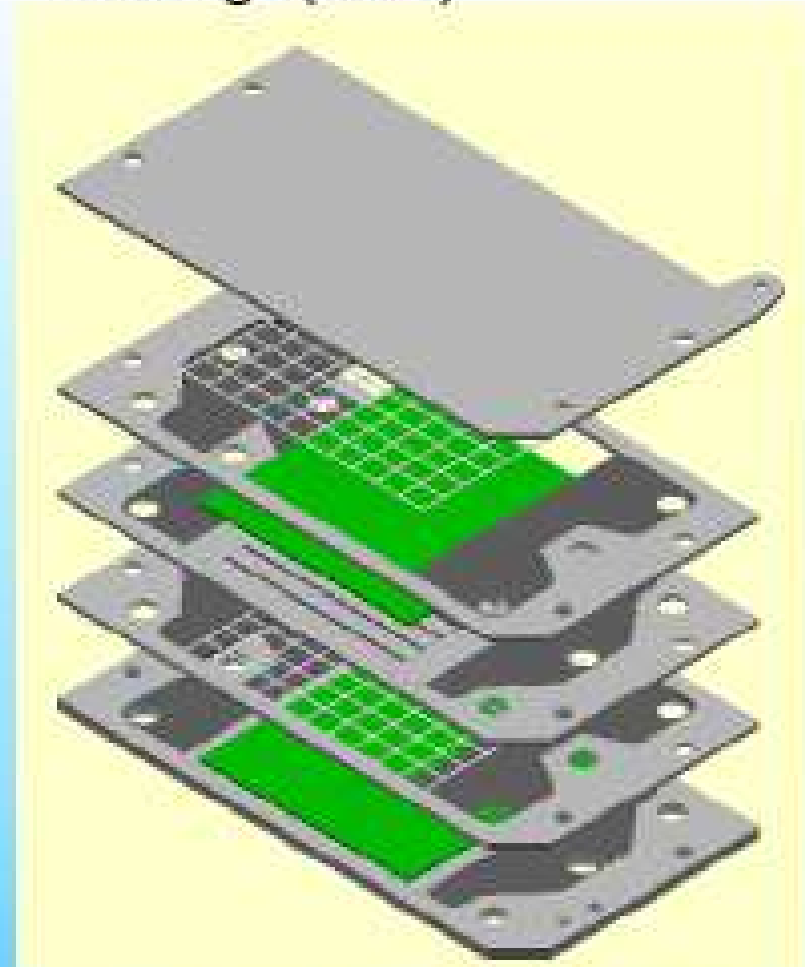
using counter flow results in a more homogeneous temperature distribution in case of internal reforming (results of stack-modelling)



E*-Design (status 2001)



F-Design (2002)



reduced manufacturing effort using a coarse nickel mesh as a gas distribution and contact element on the anode side

F-Design – status today

frame thickness 2.5mm



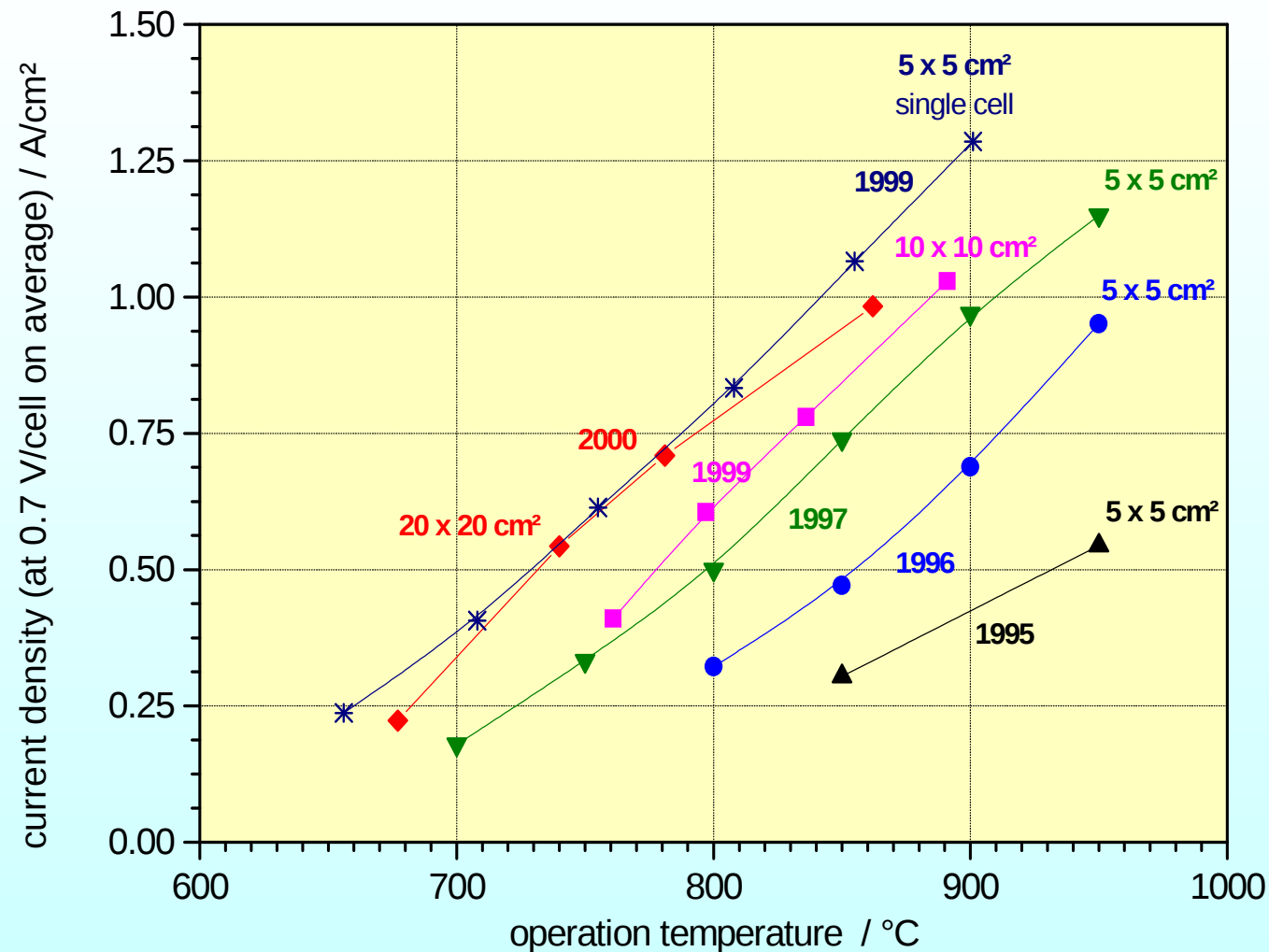
interconnector thickness
1.5 to 4 mm (depending on variant)



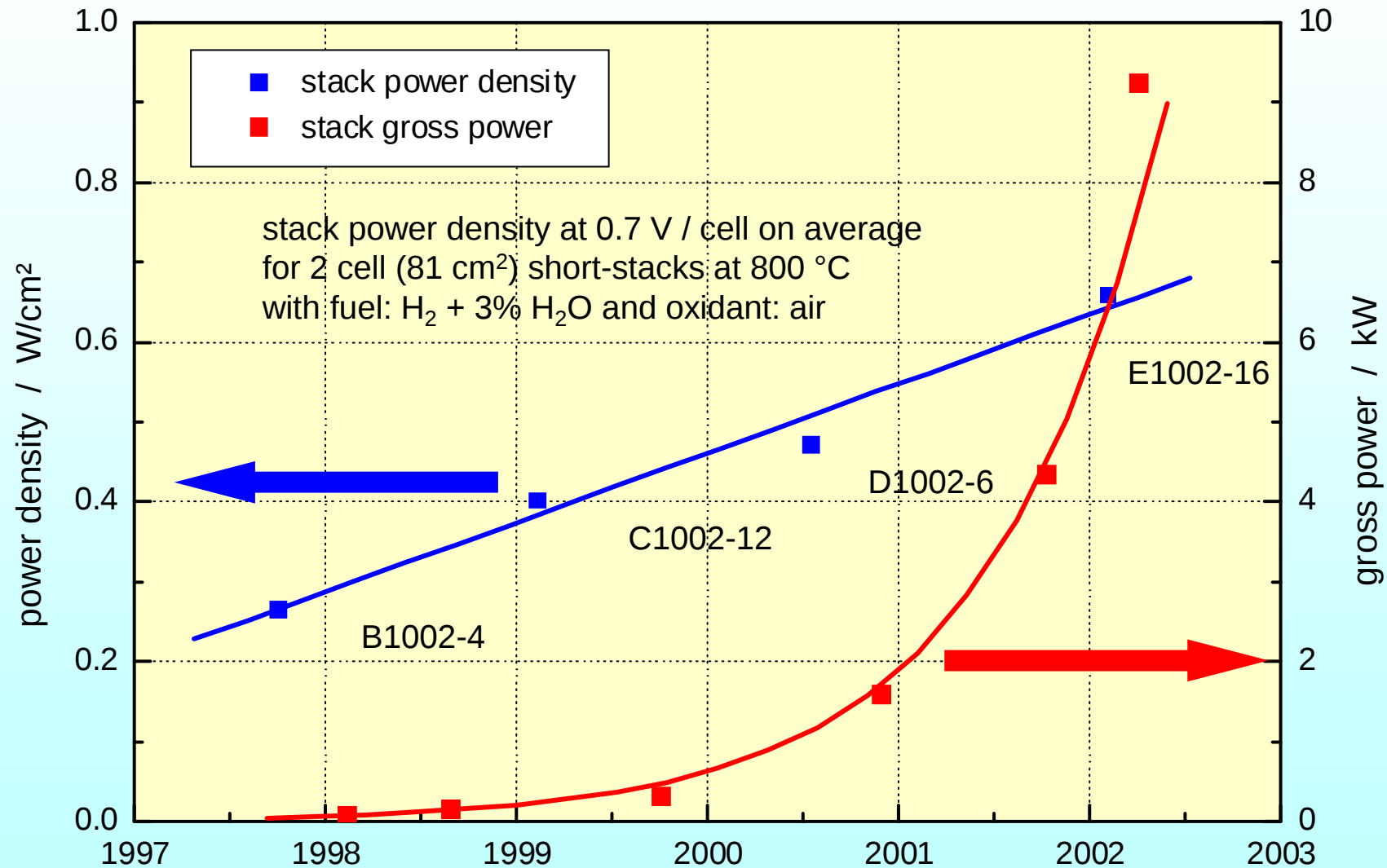
- reliable gas tightness
- cycleability proven with short stacks
- reproducible application of glass paste with a dispenser
- improved contacting through design change
- improved and time-economic manufacturing technology

Entwicklung der Stackleistungsdaten

Current densities for short stacks at 0.7V / cell on average



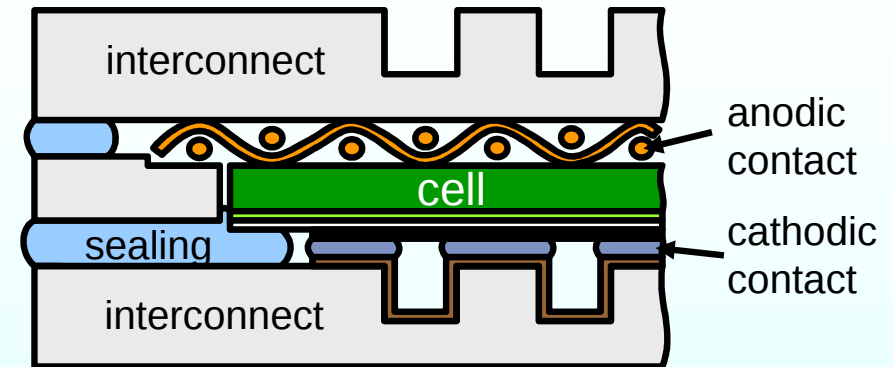
Stack development at FZJ



Materials development

Stack design and modelling

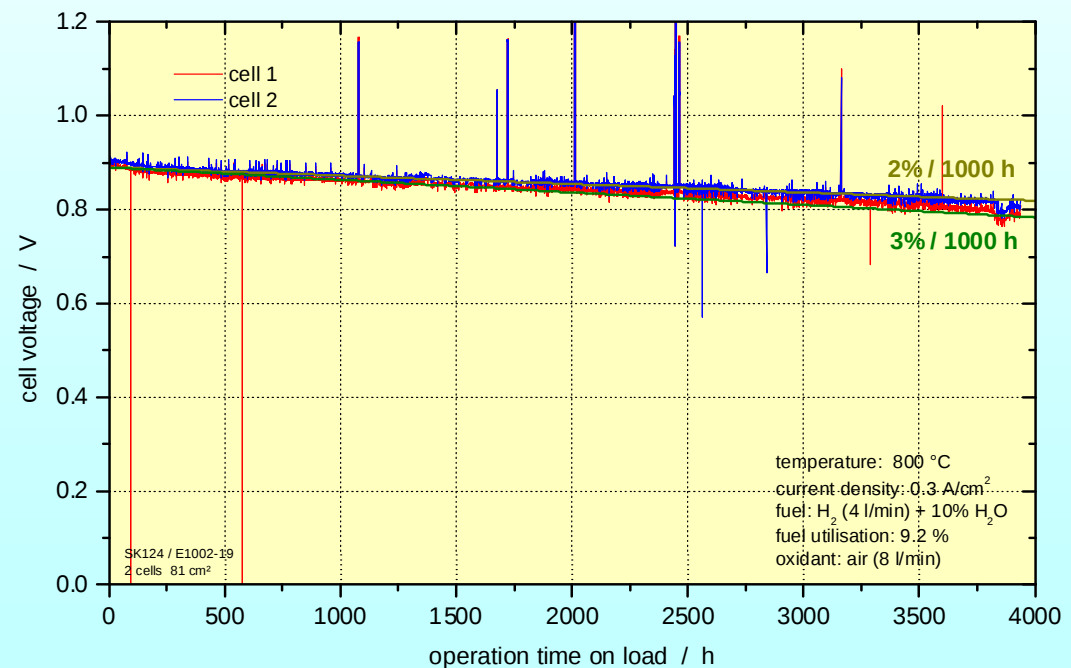
Processing technologies

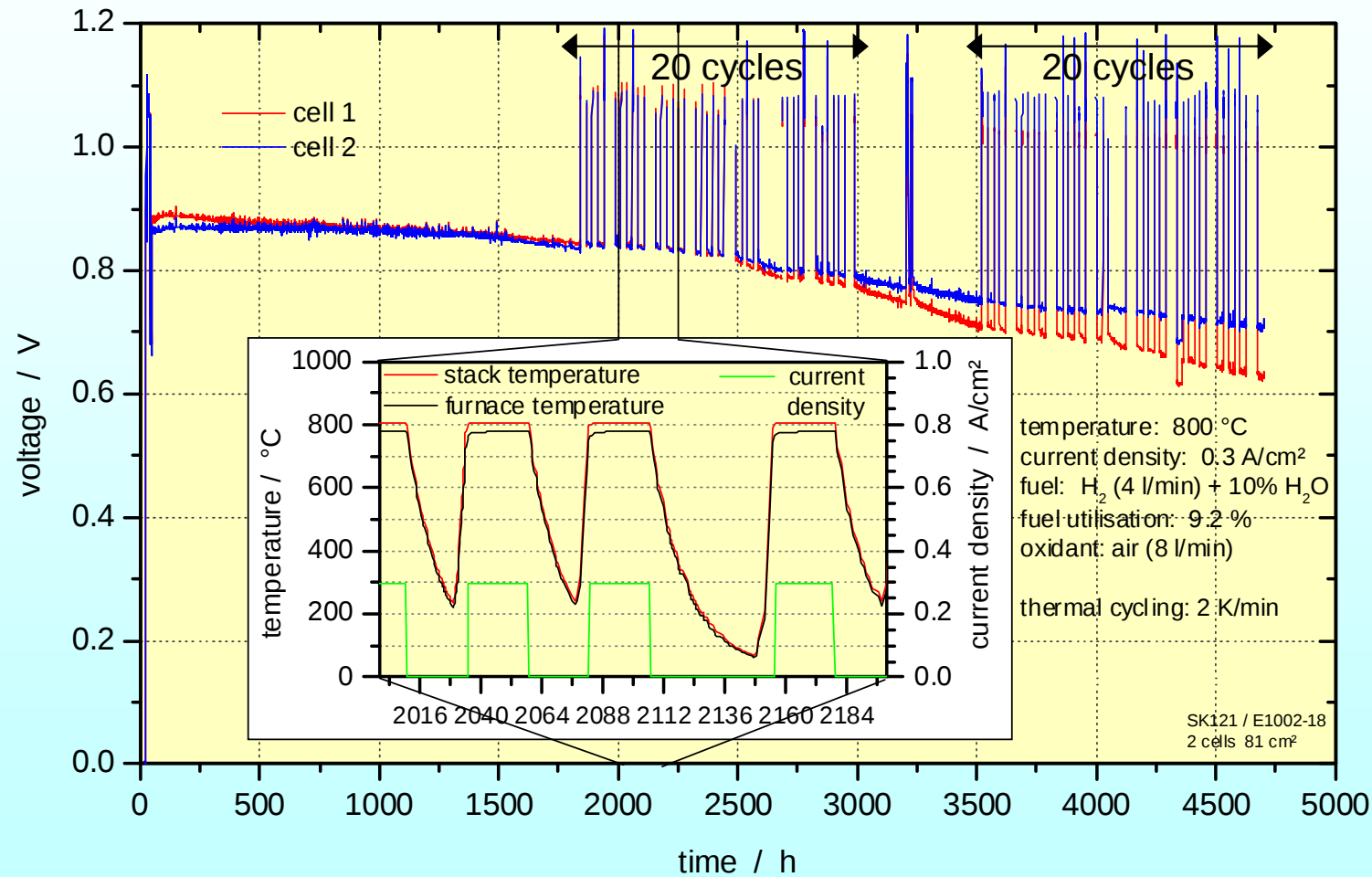


cross-section of a SOFC stack

Aims / Results:

- High power density
- High durability
- Thermal cyclability





Power Stacks at FZJ 2

40 cell stack 20 cm x 20 cm generating 9,2 kW at 800+ °C using hydrogen



With hydrogen:

9,2 kW

0,63 W/cm²

300 A @ 30,6 V;

0,83 A/cm² @ 0,765 V/cell

With Methane:

5,4 kW

0,38 W/cm²

180 A @ 30,2 V;

0,50 A/cm² @ 0,755 V/cell

Fuel: 90% H₂ / 10% H₂O 7% H₂ / 31% CH₄ / 62% H₂O

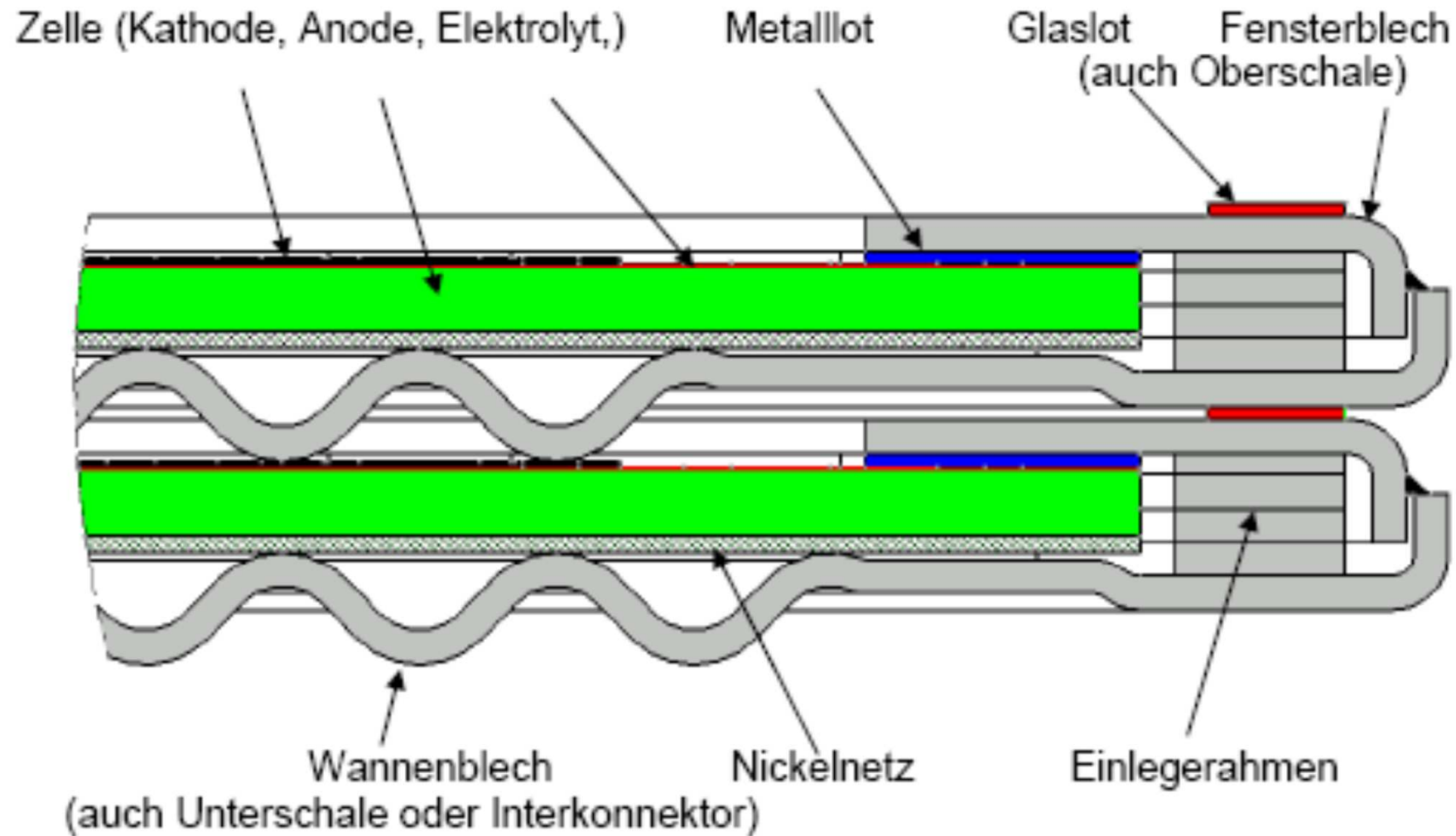
Utilisation: 76 % @ 300 A 59 % @ 180 A

Oxidant: Air Air

Stoichiometry: 2 @ 300 A 3.5 @ 180 A

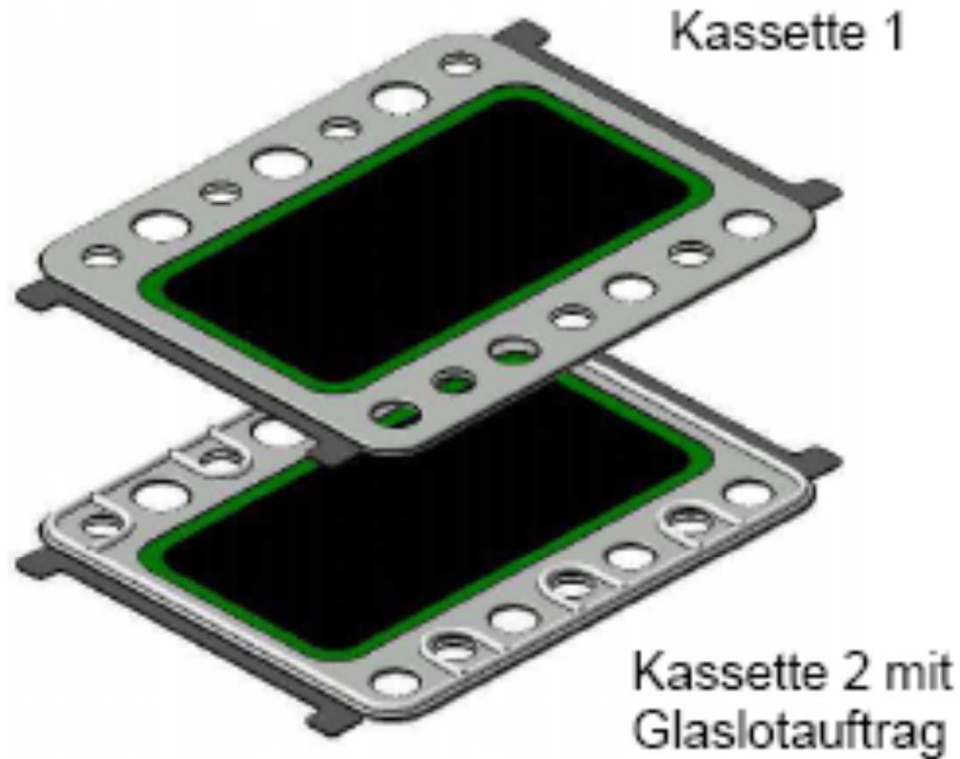
SOFC Stack Design

Leichtbaustack



SOFC Stack Design

Aufbau eines Leichtbaustacks



2-zelliger Shortstack

SOFC Stack Design

Leichtbaustack-Kassette

